

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

28-12-17w

pi

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107) This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6037 EXPIRATION DATE June 1-1985

OPERATOR Staab Oil Company API NO. 15-051-23857

ADDRESS HC 39, Box 114 COUNTY Ellis

Hays, Ks. 67601 FIELD Schneider

** CONTACT PERSON Francis Staab PROD. FORMATION _____

PHONE 913-625-5013 Indicate if new pay.

PURCHASER _____ LEASE Benno Farmer

ADDRESS _____ WELL NO. 4

DRILLING Helberg Oil Company 1650 Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS Box 32, 2310 Ft. from East Line of

Morland, Ks. 67650 the (Qtr.) SEC 28 TWP 12 RGE 17 (W).

PLUGGING Sun Oilwell Cementing

CONTRACTOR CONTRACTOR ADDRESS Hays, Ks. 67601

TOTAL DEPTH 3670' PBDT _____

SPUD DATE 5-18-1984 DATE COMPLETED 5-25-1984

ELEV: GR 2105 DF 2107 KB 2110

DRILLED WITH ~~ROBBER~~ (ROTARY) ~~TOOLS~~ TOOLS.

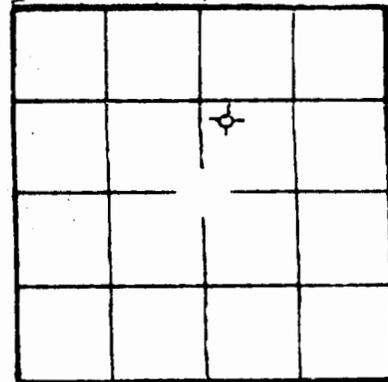
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 215' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

WELL PLAT

(Office Use Only)



KCC KGS

SWD/REP _____ PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Francis C. Staab

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Staab Oil Company LEASE NAME Benno Farmer SEC 28 TWP 12 RGE 17 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0	135		
Shale	135	227		
Shale	227	750		
Sand & Shale	750	1314		
Anhydrite	1314	1320		
Anhydrite	1320	1355		
Shale	1355	1666		
Shale	1666	2000		
Shale	2000	2200		
Shale & Lime	2200	2355		
Shale & Lime	2355	2486		
Shale & Lime	2486	2635		
Shale & Lime	2635	2796		
Shale & Lime	2796	2857		
Shale & Lime	2857	2997		
Shale & Lime	2997	3139		
Lime	3139	3248		
Lime	3248	3337		
Lime	3337	3434		
Lime	3434	3508		
Lime	3508	3574		
Lime	3574	3667		
Lime	3667	3670		
T.D.	3670			
DA&				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~or (Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	215'	Common	135	3%Cal cl 2%Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Factor set at

PAGE 2 (Side One)

OPERATOR Stash Oil Co LEASE NAME Benno-Farmer SEC 28 TWP 12 RGE 17 (W)
 WELL NO. 4

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anh	1314	+ 796		
Base	1358	+ 752		
Topeka	3080	- 970		
Heebner	3320	- 1210		
Hansing	3364	- 1254		
BKC	3600	- 1490		
Simpson Shale	3620	- 1510		
Simpson Dolomite	3630	- 1520		
Cong	3636	- 1526		
RTD	3668	- 1558		