

KANSAS DRILLERS LOG

S. 28 T. 12S R. 17W ^{NE}_W
 Loc. NE SE NE
 County Ellis

API No. 15 — 051 — 2128
 County Number

Operator
Brunson-Spines

Address
615 Fourth Financial Center, Wichita, KS 67202

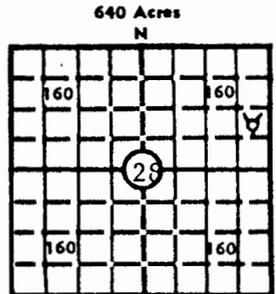
Well No. #7 Lease Name Staab "C"

Footage Location
990 feet from ~~SW~~ (S) line 330 feet from (E) ~~SW~~ line

Principal Contractor John O. Farmer, Inc. Geologist Sam L. Farmer

Spud Date 4-10-80 Total Depth 3936' P.B.T.D. _____

Date Completed 4-19-80 Oil Purchaser _____



Locate well correctly
 Elev.: Gr. 2125'
 DF 2128' KB 2130'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	28	215'	Common	150	
SWD	7-7/8	5-1/2	10-1/2	3737'	Common	150	
				DV Tool set @ 1340'	Common	290	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Setting depth	Packer set at	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Brunson-Spines		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. #7	Lease Name Staab "C"	SWDW
S <u>28</u> T <u>12S</u> R <u>17W</u> ^{XX} W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	-0-	55		<u>Sample Tops</u>
Blue Shale	55	110		
Shale & Sand	110	811	Anhydrite	1332 (+798)
Sand	811	975	Heebner	3336 (-1206)
Red Bed	975	1332	Toronto	3358 (-1228)
Anhydrite	1332	1372	Lansing	3382 (-1252)
Shale	1372	1730	Arbuckle	3647 (-1517)
Shale & Lime	1730	3200	T.D.	3936 (-1806)
Lime & Shale	3200	3460		
Lime	3460	3640		
Arbuckle	3640	3660		
Lime	3660	3670		
Lime & Shale	3670	3936		
<p>DST #1 3412-77 Tool open 45-45-60-60 with good blow Rec: 62' gas 180' mud with show oil; 124' thin mud FP: 52-188 with show of oil BHP: 419-419</p> <p>DST #2 3618-60 Tool open 30-30 with weak blow - 30 min. Rec: 5' mud FP: 31-31 BHP: 73</p> <p>DST #3 3655-70 Plugged tool Rec: 120' mud</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>John O. Farmer</i>
	Signature
	President
	Title
	May 5, 1980
	Date

LTC216