

FORM MUST BE TYPED

ORIGINAL COPY SIDE ONE

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5252

Name: R.P. Nixon Operations, Inc.

Address 207 West 12th Street

City/State/Zip Hays, Kansas 67601-3898

Purchaser: _____

Operator Contact Person: Dan A. Nixon

Phone (785) 628-3834

Drill Contractor Name: Shields Drilling

License: 5184

Wellsite Geologist: Dan A. Nixon

Completion Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/29/97 10/7/97 10/20/97
Date Date Reached TD Completion Date

API NO. 15- 051-249770000

County Ellis

 - NW - SE - SE Sec. 28 Twp. 12S Rge. 17 E
 X W

990 Feet from S/N (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Schmeidler West Well # 4

Field Name Schmeidler

Producing Formation Lansing

Elevation: Ground 2121' KB 2126'

Total Depth 3730' PBTB 3685'

Amount of Surface Pipe Set and Cemented at 207' Feet

Multiple Stage Cementing Collar Used? Yes No
(DV Tool)

If yes, show depth set 1338' Feet

If Alternate II completion, cement circulated from 1338

feet depth to Surface w/ 400 sx cmt.

Drilling Fluid Management Plan Att. 2, 4-24-98 OK'd & witnessed - Dist. 4
(Data must be collected from the Reserve Pit) etc

Chloride content 35,000 ppm Fluid volume 500 bbls

Dewatering method used Allow fluid to evaporate

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the KCC Conservation Office, Wichita State Office Building, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL DRILLING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

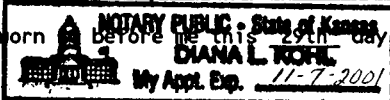
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

DEC 30 1997

Signature Dan Nixon CONSERVATION DIVISION

Title President Date 12/29/97

Subscribed and sworn before me this 29th day of December, 19 97.



Notary Public _____

Date Commission Expires 11-7-2001

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (specify)

SIDE TWO

Operator Name R.P. Nixon Operations, Inc. Lease Name Schmeidler West Well # 4

Sec. 27 Twp. 12 Rge. 17 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: Radiation Guard Log by ELI Wireline	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datums</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1332'</td> <td>+794</td> </tr> <tr> <td>Base Anhydrite</td> <td>1370'</td> <td>+756</td> </tr> <tr> <td>Topeka</td> <td>3088'</td> <td>-962</td> </tr> <tr> <td>Heebner</td> <td>3347'</td> <td>-1221</td> </tr> <tr> <td>Toronto</td> <td>3368'</td> <td>-1242</td> </tr> <tr> <td>Lansing</td> <td>3393'</td> <td>-1267</td> </tr> <tr> <td>Base Kansas City</td> <td>3627'</td> <td>-1501</td> </tr> <tr> <td>Arbuckle</td> <td>3676'</td> <td>-1550</td> </tr> <tr> <td>RTD & LTD</td> <td>3730'</td> <td>-1604</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1332'	+794	Base Anhydrite	1370'	+756	Topeka	3088'	-962	Heebner	3347'	-1221	Toronto	3368'	-1242	Lansing	3393'	-1267	Base Kansas City	3627'	-1501	Arbuckle	3676'	-1550	RTD & LTD	3730'	-1604
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 1/2"		207'	60/40 Pozmix	140	2% gel, 3% CaCl
Production	7 1/4"	5 1/2"		3729'	Allied ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Dept
	3692'-95', 3676'-79', CIBP @ 3685'	500 gals 15% INS (each set of perfs) 3717'
	3422'-25', 3474'-76', 3574'-76'	1500 gals 20% non-E (all three together, limited entry)

TUBING RECORD	Size 2 3/8"	Set At 3675'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 11/1/97	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. Initially 20 bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Other (Specify) _____	Production Interval <u>3422'-3576' OA</u> (Lansing)
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