

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-051-21,902-001
County Ellis
C - NE - NE- NE Sec. 28 Twp. 12S Rge. 17 ^E X W

Operator: License # 5350

330 Feet from S/N (circle one) Line of Section

Name: Brunson Production, Inc.

330 Feet from E/W (circle one) Line of Section

Address 8110 E. 32nd St. N., Ste. 150
Wichita, KS 67226

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip

Lease Name Staab C Well # 6

Purchaser: NCRA

Field Name Schmeidler

Operator Contact Person:

Producing Formation Lansing-Kansas City

Phone 816) 241-2340

Elevation: Ground 2138' KB 2143'

Contractor: Name: Plains Inc.

Total Depth 3712' PBTB 3617'

License: 4072

Amount of Surface Pipe Set and Cemented at 208 Feet

Engineer
Geologist: Dale P. Jewett

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
New Well Re-Entry X Workover

If yes, show depth set 1349 Feet

X Oil SWD SIOB Temp. Abd.

If Alternate II completion, cement circulated from 1349

Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to surface w/ 290 sx cmt.

If Workover/Reentry: Old Well Info as follows:

Drilling Fluid Management Plan REWORK JFH 8-5-97
(Data must be collected from the Reserve Pit)

Operator: Brunson Production, Inc.

N.A. (workover)

Well Name: Staab C #6

Chloride content ppm Fluid volume bbls

Comp. Date 3/20/97 Old Total Depth 3712'

Dewatering method used

Location of fluid disposal if hauled offsite:

Deepening XXX Re-perf. Conv. to Inj/SWD
X Plug Back 3617' PBTB

Operator Name

Commingled Docket No.

Lease Name License No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

Quarter Sec. Twp. S Rng. E/W

3-17-97

County Docket No.

Date of START Date Reached TD Completion Date
OF WORKOVER 3/20/97 Recompletion

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul H. Brunson

Title President Date 7/23/97

Subscribed and sworn to before me this 23rd day of July 19 97

Notary Public Pearl E. Craytor

Date Commission Expires 6/9/2001

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
X	KCC	SWD/Rep
X	KGS	Plug
		NGPA
		Other (Specify)

SIDE TWO

Operator Name Brunson Production Inc. Lease Name Staab C Well # 6

Sec. 28 Twp. 12S Rge. 17 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1358'	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3346'	
List All E.Logs Run:		Toronto	3368'	
		Lansing	3393'	
		Arbuckle	3652'	
		T.D.	3770'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28	208'	Light	290	3% ca.Cl.
Production	7-7/8"	5-1/2"	17	3769'	Pozmix	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	3552'-3554'	"ALPHA" BP @ 3617'	250 gal. 15% acid
2	3474'-3478'		500 gal. 15% acid	
2	3440'-3444'		500 gal. 15% acid	
2	3422'-3426'		500 gal. 15% acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2-3/8" EVE	3599'					
Date of First, Resumed Production, SWD or Inj.			Producing Method					
3/20/97			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	50		trace		50		N.A.	

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 3552'-3554'
 (If vented, submit ACO-18.) Other (Specify) _____ 3474'-3478'
3440'-3444'
3422'-3426'