

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7530
Name Giebler Oil Operations
Address 42 South Kansas
City/State/Zip Russell, KS, 67665

Purchaser none

Operator Contact Person Francis J. Giebler
Phone (913) 483-2628

Contractor: License # 6426
Name Express Well Service

Wellsite Geologist
Phone n/a

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWN: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

10-29-84 Spud Date 11-5-84 Date Reached TD 1-85 Completion Date

3700 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1319 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name Allied, Inc.
Invoice # 40723-40725 (attached)

API No. 15-051-24.066
County Ellis
E/2 SW NW Sec. 32 Twp. 12 Rge. 17 West

3300 Ft North from Southeast Corner of Section
8950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

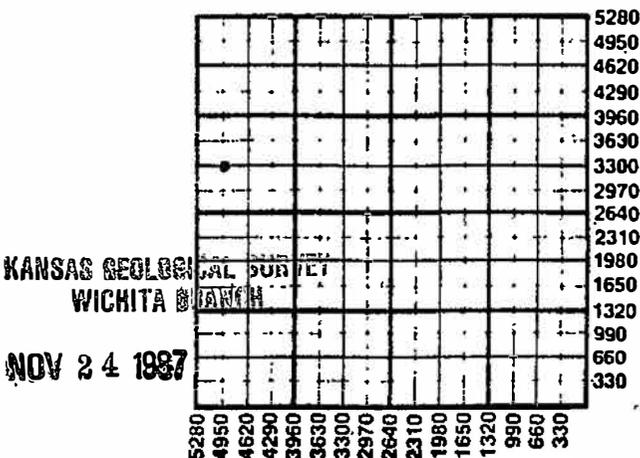
Lease Name Giebler "A" Well # 5 (five)

Field Name n/a

Producing Formation none

Elevation: Ground 2068 KB 2073

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... Giebler Oil Operations Lease Name Giebler "A" Well # .. 5

Sec... 32 Twp... 12S Rge... 17 East West County... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1297 (+776)	
Base Anhydrite	1332 (+742)	
Topeka	3055 (-982)	
Heebner	3292 (-1219)	
Toronto	3313 (-1240)	
Lansing/K.C.	3340 (-1267)	
Base K.C.	3573 (-1500)	
conglomerate	3602 (-1529)	
Arbuckle	3606 (-1533)	
Granite Wash	3700 approx.	
R.T.D.	3707 (-1634)	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8		264	60/40 pos.	160	
Production	7-7/8	5-1/2		3699	common 60/40 psx.	150 325	2% gel, 3% cacl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
		2-staged with 125 sx. common.	25
		5x latex, 325 sx 60/40 pos.	2% gel
		3% CaCl	

TUBING RECORD

Size to be Set At Packer at Liner Run Yes No
 2" 3699' 3699'

Date of First Production Producing Method

Flowing Pumping Gas Lift Other (explain).....