

32-12-172  
Compt. 1981

TYPE AFFIDAVIT OF COMPLETION FORM X ACO-1 WELL HISTORY  
SIDE ONE

(Rules 82-3-130 and 82-3-107)  
This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.  
 Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 630 EXPIRATION DATE 6-8

OPERATOR Giebler Oil Co., Inc. API NO. 051 24066  
ADDRESS 53 South Kansas St., COUNTY Ellis  
Russell, Kansas 67665 FIELD Schmeidler

\*\* CONTACT PERSON Francis J. Giebler PROD. FORMATION Arbuckle  
PHONE 913 483 2628

PURCHASER Koch Oil Co. LEASE A. Giebler  
ADDRESS Box #2256 WELL NO. 5  
Wichita, Kansas 67201 WELL LOCATION E/2-SW-NW

DRILLING CONTRACTOR Shields Drilling Co. Inc 990 Ft. from west Line and  
ADDRESS Shields Bldg. 660 Ft. from south Line of (68)  
Russell, Kansas 67665 theNW (Qtr.) SEC 32 TWP 14 RGE 17 (W).

PLUGGING CONTRACTOR \_\_\_\_\_ WELL PLAT 12 (Office Use Only)  
ADDRESS \_\_\_\_\_ KCC \_\_\_\_\_  
KGS \_\_\_\_\_

TOTAL DEPTH 3606 3700 (4-5) PBTD \_\_\_\_\_  
SPUD DATE Oct. 29 DATE COMPLETED Nov. 5 '84  
ELEV: GR 2068 DF \_\_\_\_\_ KB 2073 NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.  
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE trucked . \_\_\_\_\_  
Amount of surface pipe set and cemented 264' DV Tool Used? yes  
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_ NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Francis J Giebler being of lawful age, hereby certifies that:  
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5<sup>12</sup>

Show all important zones of permeability and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
			Anhydrite	1297 +776
			Base-Anhyd.	1332 +742
			Topeka	3055 -982
			Heebner	3292 -1219
			Toronto	3313 -1240
			Lansing K.C.	3340 -1267
			Base "	3573 -1500
			Conglomerate sand-----	3602 -1529
			Arbuckle	3606 -1533

Amount and kind of material used

Depth interval treated

20

3613-3618 20 perforations acidized with 250 gal. mud acid 15%, this was followed with 1,000 gal. of 15% INS.

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

OH

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8	24	264'	common 60/40	160	
PRODUCTION top stage	D.V.	5 1/2"		3699'	common	125	25 svs. latex bottom stage
		Tool set in Anhydrite			"	325	60/40 poz. 2% gel. 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at