

186

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7630

Name: Giebler Oil Co.

Address 53 S. Kansas St.

City/State/Zip Russell, Kansas 67665

Purchaser: _____

Operator Contact Person: Francis Giebler

Phone (913) 483-2628

Contractor: Name: Western Kansas Drilling, Inc.

License: 4083

Wellsite Geologist: David Shumaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **DWD**: old well info as follows:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable

5-9-91 5-15-91 5-15-91
Date Date Reached TD Completion Date

API NO. 15- 051-24,743

County Ellis

SE NW NW Sec. 32 Twp. 12 Rge. 17 XX East West

4290' Ft. North from Southeast Corner of Section

4290' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name Giebler Well # 8

Field Name Schmidler

Producing Formation _____

Elevation: Ground 2080' KB 2085'

700' PBD 3650'

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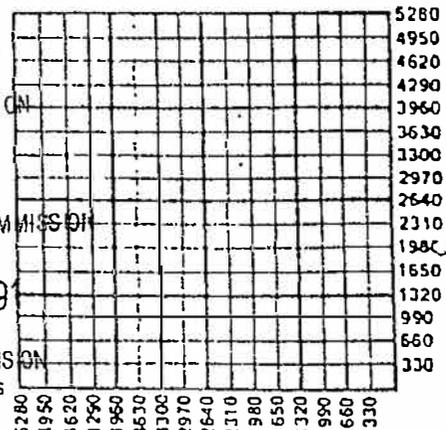
JUN 24 1991

CONSERVATION DIVISION
Wichita, Kan

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MAY 31 1991

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Wichita, Kansas



AIT-D+0

Amount of Surface Pipe Set and Cemented at 209' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

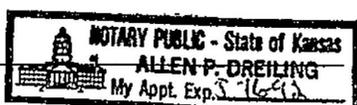
Signature Francis J Giebler

Title OPERATOR Date 5-30-91

Subscribed and sworn to before me this 30th day of May 1991.

Notary Public Allen P Dreiling

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Giebler Oil Co. Lease Name Giebler Well # 8
 Sec. 32 Twp. 12 Rge. 17 East West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Tests Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

Geologist log attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8	20#	209'	60/40 poz	140sks	3%cc 2%gel

PERFORATION RECORD

shots Per Foot Specify footage of each interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

shots Per Foot	Specify footage of each interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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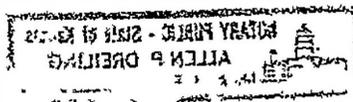
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____



32-12-19W
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FORMATION TOPS
(Log-Tech-RA Guard Log)

<u>FORMATION</u>	<u>DEPTH</u>	<u>MINUS DATUMS</u>
Anhydrite	1310	+775
Base-Anhydrite	1346	+739
Topeka	3074	-989
Heebner	3311	-1226
Toronto	3332	-1247
Lansing-Kansas City	3359	-1274
Base-Kansas City	3592	-1507
Conglomerate	3596	-1511
Rotary Total Depth	3700	-1615
Log Total Depth	3698	-1613

Lithology: Zones of Interest

NOTE: All sample descriptions are corrected to the log measurements.

Lansing-Kansas City 3359 (-1274)

3359-60

A Zone

LS; White, fine crystalline and dense.

3382-84

B Zone

LS; White, tight crystalline porosity, slightly oolitic. Trace of very spotty stain. No free oil or odor.

3400-02

C Zone

LS; White, fine crystalline and oolitic. No show.

3428-30

D Zone

LS; White, poor chalky oolitic and crystalline porosity. Trace of very spotty stain.

3438-40

E Zone

LS; White, poor fossil porosity with spotty stain. Very slight show of free oil and no odor.

3490-93

H Zone

LS; White to light gray, fine crystalline, dense to chalky. Trace of chert.

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Lithology: Page 2

3514-19 I Zone	LS;	White, poor crystalline porosity with no show.
3526-28 J Zone	LS;	White, poor crystalline porosity with very spotty stain. No free oil or odor.
3553-54 K Zone	LS;	Buff, fine crystalline and dense. No shows.
3574-76 L Zone	LS;	Buff, fine crystalline and dense. No shows.
Base-Kansas City 3592 (-1507)		
Conglomerate 3596 (-1511) 3596-3637)	Cong;	Weathered white lime with abundant red and gray shales. Traces of weathered chert. No shows.
3637-59	Chert-Cong;	Weathered and vitreous chert. Vari colored with no visible show.
3659-3700	Cong;	Vari colored shales and cherts. Some oolitic chert. Traces of fine grained sand clusters with no show of oil.
Rotary Total Depth 3700 (-1615)		
Total Depth 3698 (-1613)		

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