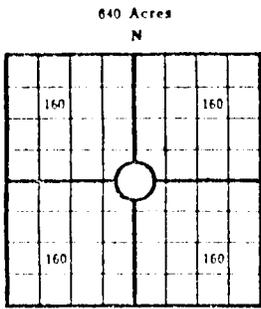


KANSAS CORPORATION COMMISSION

WELL RECORD

32-12-17W

(Mail to Kansas Geological Survey, 4150 Monroe Street, Wichita, Kansas 67209)



Lease Name: Staab Well No. 2
 Well Located: Ellis County, Kansas
NW NW SE SEC 32 TWP 12S RGE 17W
 Operator: Beacon Resources Corporation
 Address: 1000 Century Plaza, Wichita, Kansas
 Elevation: Ground 2116 D.F. 2118 K.B. 2121
 Type Well: (Oil, gas, dry hole) Oil

Drilling Commenced: 11-2 1971 Drilling Completed: 11/10 1971
 Well Completed: 11/26 1971 Total Depth 3699
 Initial Production: State test 1-18-72 122 bbls. oil

Casing Record

Size: 8-5/8" Set at 233' Size: _____ Set at _____
 Size: 5 1/2" Set at 3699' Size: _____ Set at _____

Liner Record

Size: _____ Set from _____ To _____

Cementing

<u>Casing Size</u>	<u>Sacks</u>	<u>Type Cement and Additives</u>
<u>8-5/8"</u>	<u>175 sx.</u>	<u>S.S. Common</u>
<u>5 1/2"</u>	<u>100 sx</u>	<u>" " " w/10 bbls. salt flush</u>
<u>"</u>	<u>250</u>	<u>50/50 Pozmix, 6% gel w/10# gilsonite/sx on 1st 100 sx.</u>

Perforations

<u>Formation</u>	<u>Perforated Interval and Number Shots</u>
<u>Simpson Sand</u>	<u>3652-56' w/4/ft.;</u>
<u>Lansing/K.C.</u>	<u>3452-56' w/4/ft.;</u>
<u>Lansing</u>	<u>3416-20' w/4/ft.;</u>
<u>Lansing</u>	<u>3397-3401' (shots N/A)</u>

Electric Log Run (Show type log and depths covered)

Welex Gamma Collar Log from 0'-3699'
Welex Radiation-Guard Log from 0'-3699'

Show Drill Stem Tests,
Well Stimulation and
Production Tests

Formation	Top	Bottom	
<u>Log Tops</u>			
Anhy. 1330 (+791)			DST #1 3320-3360 wk.blo. open 30"
Heeb. 3325 (-1204)			Sl. 90" Rec. 40' mud w/oil spots (Much
Toronto 3347 (-1226)			Free. Oil in tool) FP 64# - 64#
Lsg. 3370 (-1249)			FBHP 1156#
B/K.C. 3615 (-1494)			DST #2 3386-3408 30-30-30-30 GTS/35"
Simpson Sh. 3641 (-1520)			Rec. 1610' cl. Gsy. Oil 120' mdy. oil
Simpson Sand 3652 (-1531)			DST #3 3409-3432 30--30 GTS/60" 935' Gsy.
Arbuckle 3657 (-1536)			Oil 120' mdy. Oil 64#-336# 808#-808#.
TD 3699 (-1578)			DST #4 3433-3477 30--30 Rec. 15' mud
			BHP 152#/30 - 128#/30 40# - 56# 105°
			DST #5 3446-58 - 30-30-30-30 - 1500' GIP
			1200' Gsy. Oil 70' mdy. Oil (27° GR)
			632# - 632#
			DST #6 3459-3485 30-30 15' mud w/OS
			BHP 480# - 272#/30 FP 48-56 T107°
			DST #7 3490-3540 30-30 W/B 15" Rec. 15' mud
			BHP 120# - 96#/30 - FP 56# - 56#
			DST #8 3540-3585 30-30-30-30 Rec. 15' mud.
			FP 48-48 BHP 520# - 240#
			DST #9 3582-3610 30-30-30-30 Rec. 10' mud.
			FP 40#- 48# BHP 904# - 832#
			DST #10 3657-3662 30-30-30-30 Rec. 10' mud.
			FP 22#-56# BHP 22# - 56#
			DST #11 3663-3671 30-30-30-30 Rec. 10' mud.
			w/oil spts. FP 24# - 32# BHP 40# - 40#
			DST #12 3672-3680 30-30-30-30 Rec. 10' mud
			w/oil spts. FP 32# - 32# BHP 152# - 96#
Simpson Sand	3652-56		250 gals. M.A.
K.C.	3452-56		250 " M.A.
			500 " 28% + 1,500 gals. 15% (re-acidized)
Lansing	3416-20		500 " 28% + 2,000 " 15%
	3397-3401'		500 " 28% + 2,000 " 15%
			<u>2,000</u> " + <u>5,500</u> = 7,500 gals. acid, total



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