33-12-17w

SIDE ONE **AFFIDAVIT OF COMPLETION FORM** (REV) ACO-1

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.

___Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

___Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Dreiling Resources, Inc.

ADDRESS P. O. Box 278

Victoria, KS 67671

**CONTACT PERSON

PHONE

JRCHASER

ADDRESS

DRILLING CONTRACTOR Dreiling Oil, Inc.

ADDRESS Rt. #1

Victoria, KS 67671

PLUGGING CONTRACTOR Dreiling Oil, Inc.

ADDRESS Rt. #1

Victoria, KS 67671

TAL DEPTH 3640' PBTD

SPUD DATE 7-23-82 DATE COMPLETED 7-28-82

EV: GR 1959' DF 1961' KB 1964'

ILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

API NO. 15-051-23,068

COUNTY Ellis

FIELD

PROD. FORMATION

LEASE Staab A

WELL NO. 1

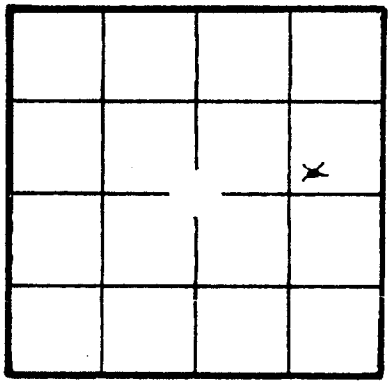
WELL LOCATION SW SE NE

___ Ft. from ___ Line and

___ Ft. from ___ Line of

the ___ SEC. 33 TWP. 12 RGE. 17 w

WELL PLAT



KCC ___
KGS ✓
(Office Use)

Amount of surface pipe set and cemented 163'. DV Tool Used? ___

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, ___

Alfred J. Dreiling OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS General Manager (FOR)(OF) Dreiling Resources, Inc.

OPERATOR OF THE Staab "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28TH DAY OF July, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

AUG 1 9 1982

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

33-12-17w

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0'	101'		
Shale	101'	165'		
Shale	165'	760'		
Sand	760'	910'		
Shale	910'	1130'		
Shale	1130'	1262'		
Anhy.	1262'	1303'		
Shale	1303'	1540'		
Shale & Lime	1540'	2042'		
Lime & Shale	2042'	2258'		
Lime	2258'	2484'		
Lime & Shale	2484'	2690'		
Lime & Shale	2690'	2947'		
Lime & Shale	2947'	3080'		
Shale & Lime	3080'	3226'		
Lime	3226'	3363'		
Lime	3363'	3362'		
Lime	3362'	3540'		
Lime	3540'	3605'		
Lime	3605'	3640'		
T.D.	3640'			
ANHYDRITE	1262			
TOPEKA	3027			
HEEBNER SH.	3283			
TORONTO	3303			
LANSING-KC	3327			
— BASE	3565			
CONGLOMERATE	3582			
ARBUCKLE NOT REACHED	—			
NO LOG				
DST #1 34-80 TO 3540	30	-30 —	10 — 0	
INITIAL FP 37-37#, ISIP 93# FINAL FLOW ~~15'~~ 55-55#				
RECOVERED 15' MUD				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		163'	common	130	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated