

F, 1604

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9067
Name Damar Resources, Inc.
Address P. O. Box 70
City/State/Zip Hays, KS 67601

Operator Contact Person Dan Schippers
Phone 913-625-0020

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Jerry Green
Phone (913) 625-5155

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp. Abandonment
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

12-05-84 12-12-84 12-12-84
Spud Date Date Reached TD Completion Date

3603' RTD
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 708 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,099
County Ellis
NE NE SW Sec. 34 Twp. 12S Rge. 17 East West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

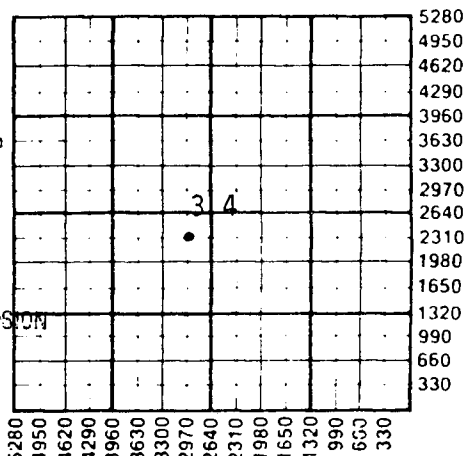
Lease Name Schmidt Well # 1

Field Name

Producing Formation

Elevation: Ground 2038 KB 2043

Section Plat



MAY 20 1985
Wichita Geological Survey
RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water 660 Ft North from Southeast Corner (Stream, pond etc) 2310 Ft West from Southeast Corner Sec 10 Twp 13S Rge 17 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name DaMar Resources, Inc. Lease Name Schmidt Well # 1 SEC. 34 TWP. 12S RGE. 17 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

No Electric Log Run

DST #1: 3567-3593 (Arbuckle)
 45-60-30-60
 ISIP - 500
 FSIP - 404
 IFP - 86-96
 FFP - 96-105
 Recovery: 30' mud with oil
 scum on tool.

Topeka	3016	(-973)
Heebner	3260	(-1217)
Toronto	3280	(-1237)
Lansing-K.C.	3305	(-1262)
Lansing-K.C. Base	3542	(-1499)
Arbuckle	3571	(-1528)
R.T.D.	3603	(-1550)

DST #2: 3536-3603 (Arbuckle)
 45-45-15
 ISIP - 317
 FSIP - N/A
 IFP - 105-105
 FFP - N/A
 Recovery: 35' mud with oil specks.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12.1/4"	8.5/8"	24#	708'	60/40POZ.	300	2% gel. 3% ca
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
.....	
.....	
.....	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
	Oil	Gas	Water	Gas-Oil Ratio	Gravity		