

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31378Name: Universal Resources CorpAddress 2601 NW ExpresswaySuite 700 ECity/State/Zip Oklahoma City, OK 73112Purchaser: Texaco TradingOperator Contact Person: James CollingsPhone (405) 840-2761Operator Name: Kincaid Well ServiceLicense: 727th

Wellsite Geologist: _____

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Staab Oil CompanyWell Name: Herb Schmidt 1Comp. Date 4/15/85 Old Total Depth 3665

☐ Deepening ☐ Re-perf. ☒ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☒ Other (SWD or Inj?) ☐ Docket No. D-27,136

9/20/95 9/27/95 10/2/95
 Spud Date Date Reached TD Completion Date

API NO. 15- 051-241960001County EllisNW - NE - SE - Sec. 34 Twp. 12S Rge. 171980 Feet from S/W (circle one) Line of Section1140 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SW, NW or SW (circle one)Lease Name Herb Schmidt Well # 1Field Name Schmeidler, SEDisposal Producing Formation ArbuckleElevation: Ground 2049 KB 2054Total Depth 3750 PBTD _____Amount of Surface Pipe Set and Cemented at 472' FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1266 FeetIf Alternate II completion, cement circulated from 1266feet depth to Surface w/ 325 sx cmt.Drilling Fluid Management Plan REWORK 8/24 10-17-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James R. CollingsTitle SENIOR ENGINEER Date 10/3/95Subscribed and sworn to before me this 3rd day of October, 19 95.Notary Public Robin E. SouthwardDate Commission Expires 12/18/97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☐ Wireline Log Received
 C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify) 15

SIDE TWO

Operator Name **UNIVERSAL RESOURCES CORP.**Lease Name **Herb Schmidt**

Well #

1

Sec. 34 Twp. 12S Rge. 17☐ East
☒ WestCounty Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datums

☐ Sample

Name

Top

Datum

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		472	Common	225	60/40 P 3%
Production	7 7/8	5 1/2	14	3646	Sure Fill	125	2%
Top Stage				1266	Poz Mix	325	50-50 Circulated

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD	3406-3616	Common	300	None
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3406'-3410', 3476'-3479', 3495'-3497', 3552'-3556', 3590'-3594', & 3612'-3616'	Squeezed w/300 sx common	cmt
4	3636'-3638'		
open hole	3646'-3750'	Acidized w/2000 Gal 15% FE	
TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8" Duo-Line	3582'		
Date of First, Resumed Production, SWD or Inj.		Producing Method	
10/2/95		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
			Gas-Oil Ratio
			Gravity
			Inj. @ 120 BWPD Rate w/27" Vacuum

Disposition of Gas:

METHOD OF COMPLETION

Disposal Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☒ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

3636'-3750'