

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-22,507-dool
County Ellis **33-12-17Wnd**

-W/2-NE-SE Sec. 33 Twp. 12S Rge. 17 X ^E _W
1980 Feet from (S)N (circle one) Line of Section
1140 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SCHMIDT A-C Well # 1
Field Name Schmidler

Producing Formation Arbuckle

Elevation: Ground 2051 KB 2056

Total Depth 3613 PBDT _____

Amount of Surface Pipe Set and Cemented at 248' Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9 24 5-9-95
(Data must be collected from the Reserve Pt)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

ator: License # 31378

Name: Universal Resources Corp.

Address 2601 N.W. Exp. Suite 700E
Oklahoma City

City/State/Zip Oklahoma 73112

Purchaser: Texaco Trading

Operator Contact Person: James Collings

Phone (405) 840-2761

Contractor: Name: Kincaid Well Service

License: ~~727EN~~ 7252

site Geologist: None

Designate Type of Completion
_____ New Well _____ Re-Entry X Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Petroleum, Inc.

Well Name: SCHMIDT A-C #1

Comp. Date 9/16/81 Old Total Depth 3613

_____ Deepening X Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

8/12/94 8/23/94
8/12/94 Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
oom 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
e 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
and the statements herein are complete and correct to the best of my knowledge.

Signature James R. Collings
Title Reservoir Engineer Date 11/02/94

Subscribed and sworn to before me this 2nd day of November
19 94.

Notary Public Ave Emusa

Date Commission Expires August 7, 1997

K.C.C. OFFICE USE ONLY		
F	_____	Letter of Confidentiality Attached
C	_____	Wireline Log Received
C	_____	Geologist Report Received
Distribution		
<u>/</u> KCC	_____ SWD/Rep	_____ NGPA
KGS	_____ Plug	_____ Other
(Specify)		

FS

12/24/94

SIDE TWO

Operator Name Universal Resources Corp.

Lease Name SCHMIDT A-C

Well # 1

Sec. 33 Twp. 12S Rge. 17

East
 West

County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Sample
Formation (Top), Depth and Datums
Name Top Datum
Heebner 3266 -1210
Lansing 3311 -1255
B/Kansas City 3549 -1493
Arbuckle 3586 -1530

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	20	248		175	2% GEL 3% CC
Production		5 1/2	14	3612	50/50 POZ	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Old ₂ perfs	3594'-3598'	600 Gal. acid	
New ₂ perfs	3581'-87'	100 gal 15% w/RBP @ 3591'	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3595	None	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method			
8/23/94		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	0	65		28

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Conningled 3581'-3598
 Other (Specify) _____