

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6239  
Name Zinszer Oil Co.  
Address 206 W. 26th  
City/State/Zip Hays, Kansas 67601

Purchaser

Operator Contact Person Richard Zinszer  
Phone (913) 625-6246

Contractor: License # 5122  
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Paul Montoia  
Phone (913) 628-1761

Designate Type of Completion

- New Well     Re-Entry     Workover  
 Oil     SWD     Temp Abd  
 Gas     Inj     Delayed Comp.  
 Dry     Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator  
Well Name  
Comp. Date    Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary     Air Rotary     Cable

12/17/84    12/30/84    12/31/84  
Spud Date    Date Reached TD    Completion Date

3650'    PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 499 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15-051-24,104

County Ellis

S/2 SW SW Sec. 34 Twp. 12 Rge. 17  East  West

330' Ft North from Southeast Corner of Section  
4620' Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

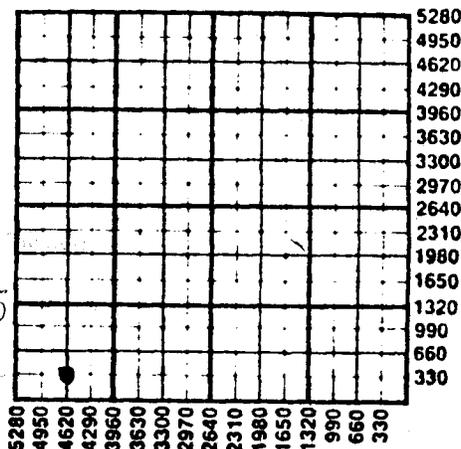
Lease Name Schmidt Well # 1

Field Name Catherine Ext. (1/8N)

Producing Formation D&A

Elevation: Ground 2055' KB 2059'

Section Plat



AN 1 5 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) William Pezel (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Zinszer Oil Co. Lease Name Schmitt Well # 1

Sec. 34 Twp. 12S Rge. 17  East  West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Shale	0	100
Sand & Shale & Shells	100	1181
Lime & Shale	1181	1606
Shale & Lime	1606	2050
Lime & Shale	2050	2855
Shale & Lime	2855	2893
Lime & Shale	2893	3175
Shale & Lime	3175	3420
Kansas City	3420	3513
Kansas City & Lime	3513	3600
Shale & Lime	3600	3650
Shale & Lime	3650	

Name	Top	Bottom
Anhydrite	1258'	1294'
Topeka	3032'	
Heebner	3293'	
Toronto	3312'	
Lansing	3340'	
Base Kansas City		3576'

DST #1 3490-3513 30-30-30-30  
 Recovery: 10' Slightly watery cut mud  
 I.F.P. 44-44 P.S.I. I.C.I.P. 87 P.S.I.  
 F.F.P. 44-44 P.S.I. F.C.I.P. 76 P.S.I.  
 I.H.M. 1810 P.S.I. F.H.M. 1746 P.S.I.

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	29#	499'	60/40 Poz	225	3%CC, 2%Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					