

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-.051-24,491.....

V4
204

County.....Ellis.....

70' N of C East
NW... SW... SE. Sec. 35. Twp. 12. Rge 17... X West

.1060..... Ft North from Southeast Corner of Section
.2310..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name. Braun..... Well #..1.....

Field Name. Wildcat.....

Producing Formation.....

Elevation: Ground..2063!.....KB..2068!.....

Operator: License # ...5267.....
Name ..K. & E. Petroleum, Inc.....
Address 100 S. Main, Suite 300.....
City/State/Zip Wichita, KS 67202.....

Purchaser.....

Operator Contact Person ..Wayne L. Brinegar....
Phone ..(316)264-4301.....

Contractor: License # ..5422.....
Name ..Abercrombie Drilling, Inc.....

Wellsite Geologist...Joe Baker.....
Phone.....(316)733-4729.....

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
X Dry ___ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

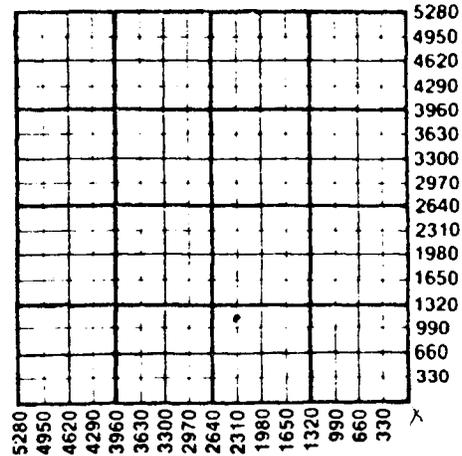
.7-28-87... .8-4-87..... .8-5-87.....
Spud Date Date Reached TD Completion Date

.3658'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

223.82'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

___ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water, 990 Ft North from Southeast Corner
(Stream, pond, etc) 2310 Ft West from Southeast Corner
Sec 35 Twp 12 Rge 17 ___ East X West

X Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

Operator Name K & E Petroleum, Inc. Lease Name Braun Well # 1

Sec. 35 Twp. 12 Rge. 17 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 (3368'-3390')

45/60/75/90

Rec: 90' GIP, 5' oil & 205' MW

FPs: 43#-64#/86#-118#

SIPs: 594#/594#

HPs: 1754#/1744#

BHT: 109°

DST #2 (3563-3596')

30/30/30/30

Rec 5' mud

FPs: 32#-32#/32#-32#

SIPs: 43#/32#

HPs: 1895#/1863#

BHT: 115°

Name	Top	Datum
Anhydrite	1242'	+ 826'
B/Anhydrite	1282'	+ 786'
Topeka	3040'	- 972'
Q.Hill Sh.	3208'	-1140'
Heebner	3286'	-1218'
Toronto	3304'	-1236'
Lansing	3330'	-1262'
BKC	3566'	-1498'
RW.Arb/Cgl.	3592'	-1524'
RTD	3658'	
LTD	3660'	

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	223.82'	Common	175	2% gel, 3% C
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PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
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TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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