

GREEN & GREEN

CONSULTING PETROLEUM GEOLOGISTS

(913) 625-9023 or (913) 625-5155

P.O BOX 503

HAYS, KANSAS 67601

February 3, 1990

COMPLETION REPORT

Giebler Oil Company
Giebler #7 NE-NW-NW
32-12S-17W Ellis County, Kansas

January 23, 1990

11:00 AM Move in swab down
2:00 TD 3714
3:00 Perforate 3670-72 4 holes per foot
5:00 treat with 250 gallons of mud acid 24 bbl. of salt water on top

January 24, 1990

8:00 check acid live acid on perforation
9:00 load hole treat 1/4BPM @ 400 lbs. pressure backed off
to 100 increase rate to 3/4 BPM at 400 lbs. slight vacuum
in 3 min
10:30 start swabbing
12:00 load back
2:00 swabbing 45 bfph 2% oil
3:00 perforate 3648-50 set retrievable plug at 3660
4:00-5:30 swab 45 bfph 2% oil decide we are channeled

January 25 1990

8:00 2,000 fluid in hole 60 feet of oil on top
8:15-10:00 run in with packer on tubing
10:30 set packer at 3695.30 pressure up to 2500 lbs. set
packer at 3603.27 establish injection rate of 4 BPM at
1200 lbs
11:00 start squeezing zone squeezed at 2500 lbs after 35 sacks
in the zone.
12:00 washed 65 sacks out of tubing, washed cement out to 3646.
pull out tubing and set down packer.
3:30 shut down

January 26, 1990

7:30 check TD with electric loggers TD 3645
8:00 swab hole down
10:00 250 gallons of I.N.S. acid, load hole.
10:45 perforate 2 feet 3637-39 4 holes per foot, SSB Gun
11:30 pressure up to 200 lbs acid not going
1:30 pressure up to 500 lbs acid not going.
2:00 pressure up to 1000 lbs acid not going.

3:00 Pressure up to 2,000 lbs pressure bleeding off
3:15 pressure up to 2000 lbs starting to feed 10 gal. per min.
3:18 pressure backs off to 1000 lbs 10 gallons per minute
3:21 pressure backs off to 0 lbs 10 gallons per minute
3:24 increase rate to 3/4 bpm pressure of 600 lbs
3:30 decrease rate to 1/2 bpm pressure 300 lbs. Instant
sip 200 ~~lb~~ w/vacumn in 1 minute
5:30 117 barrels swabbed back 95 barrel load
6:00 shut down swabbing 38 barrels per hour 5% oil

January 27, 1990

7:30 fill up 2000 feet 120 feet of oil on top
8:00 set retrievable plug at 3100 run in find part collar with
Diamondback tools
10:00 Allied drops two sacks of sand and we open FO tool
11:00 Start in with 350 sacks of light Allied cement good
circulation
12:00 Cement circulated 25 sacks into pit
12:15 close part collar
12:30 run into circulate out sand and retrieve plug
3:30 start running in tubing pump rods