

**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Suite #300
Wichita, KS

ATTN: Robert Hendrix

17 12 18 Ellis Ks

Dreiling "A" #1-17

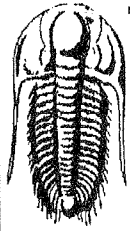
Start Date: 2008.08.21 @ 22:20:59

End Date: 2008.08.22 @ 03:44:23

Job Ticket #: 33042 DST #: 1

**KCC
OCT 27 2008
CONFIDENTIAL**

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

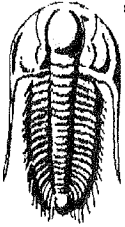
Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33042 **DST#: 1**
Test Start: 2008.08.21 @ 22:20:59

Tool Information

Drill Pipe:	Length: 3259.00 ft	Diameter: 3.80 inches	Volume: 45.72 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 46.95 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3524.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3507.00	
Hydraulic tool	5.00			3512.00	
Safety Joint	2.00			3514.00	
Packer	5.00			3519.00	22.00 Bottom Of Top Packer
Packer	5.00			3524.00	
Stubb	1.00			3525.00	
Recorder	0.00	8018	Inside	3525.00	
Recorder	0.00	8371	Outside	3525.00	
Perforations	20.00			3545.00	
Bullnose	3.00			3548.00	24.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Dreiling "A" #1-17

8080 E. Central, Suite #300
Wichita, KS

17 12 18 Ellis Ks

ATTN: Robert Hendrix

Job Ticket: 33042

DST#: 1

Test Start: 2008.08.21 @ 22:20:59

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: lb/gal

Viscosity: sec/qt

Water Loss: in³

Resistivity: ohm.m

Salinity: ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

Water Salinity: ppm

deg API

ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
480.00	mud	4.456

Total Length: 480.00 ft Total Volume: 4.456 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

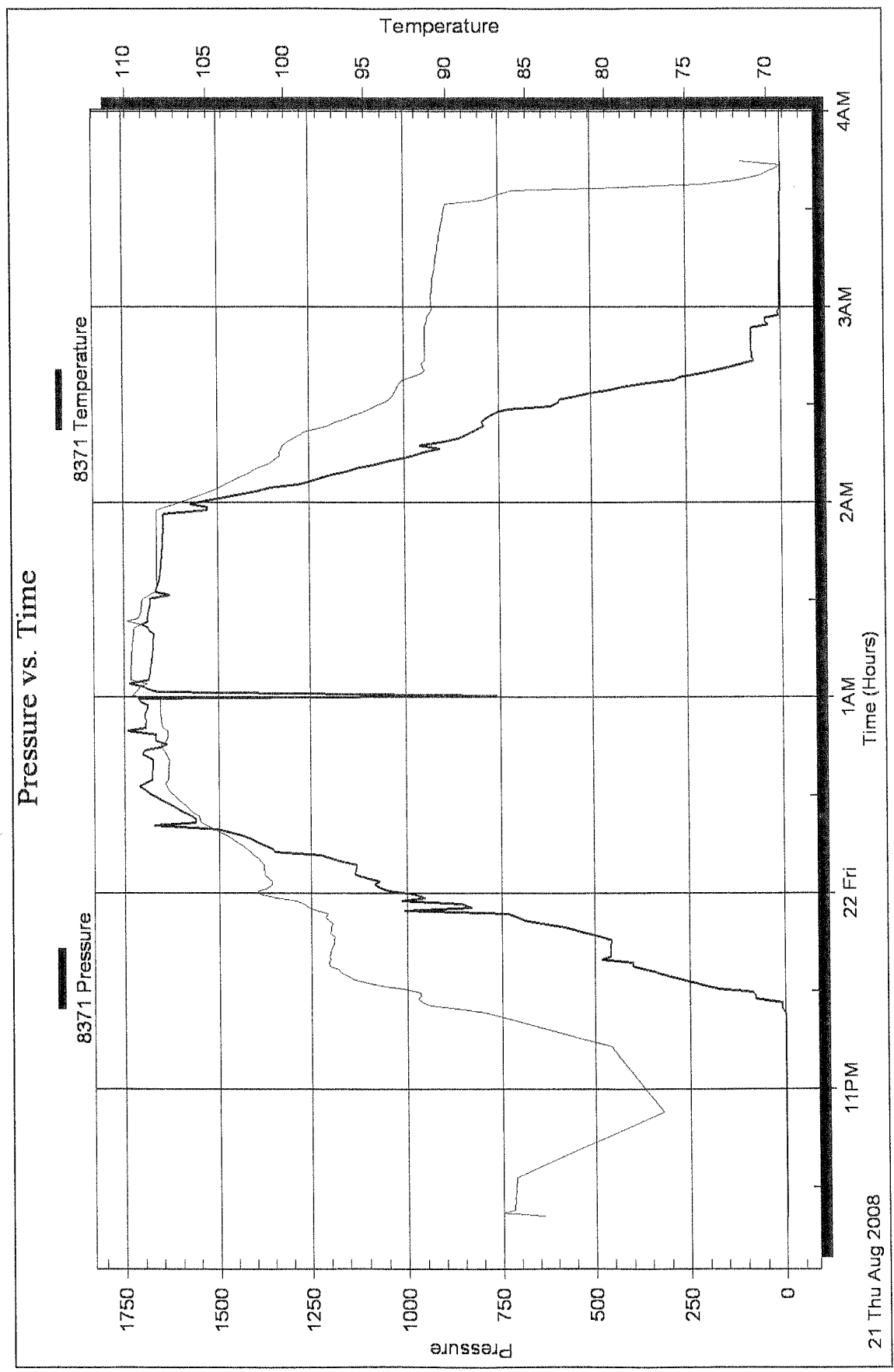
Recovery Comments:

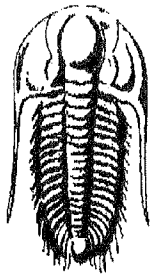
DST Test Number: 1

17 12 18 Ellis Ks

Outside McCoy Petroleum Corp.

Serial #: 8371





**TRILOBITE
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DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Suite #300
Wichita, KS

ATTN: Robert Hendrix

17 12 18 Ellis Ks

Dreiling "A" #1-17

Start Date: 2008.08.22 @ 07:45:42

End Date: 2008.08.22 @ 14:20:12

Job Ticket #: 33043 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

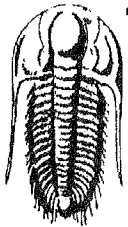
Dreiling "A" #1-17

17 12 18 Ellis Ks

DST # 2

Lansing "B"

2008.08.22



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

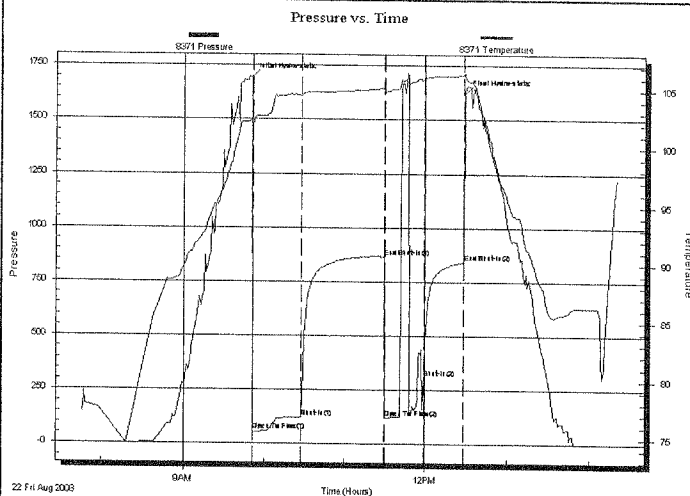
Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33043 DST#: 2
Test Start: 2008.08.22 @ 07:45:42

GENERAL INFORMATION:

Formation: **Lansing "B"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:51:42
Time Test Ended: 14:20:12
Interval: **3524.00 ft (KB) To 3548.00 ft (KB) (TVD)**
Total Depth: 3548.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition:
Test Type: Conventional Bottom Hole
Tester: Brett Dickinson
Unit No: 41
Reference Elevations: 2215.00 ft (KB)
2206.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: 8371 Outside
Press@RunDepth: 308.70 psig @ 3525.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2008.08.22 End Date: 2008.08.22 Last Calib.: 2008.08.22
Start Time: 07:45:47 End Time: 14:20:11 Time On Btm: 2008.08.22 @ 09:51:12
Time Off Btm: 2008.08.22 @ 12:29:11

TEST COMMENT: Slid 15ft to bottom
IF 2in blow died back to 1.5in
ISI no blow
FF no blow



PRESSURE SUMMARY

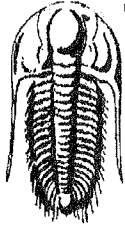
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1691.91	102.55	Initial Hydro-static
1	60.38	101.65	Open To Flow (1)
37	121.95	104.52	Shut-In(1)
99	866.04	105.15	End Shut-In(1)
100	124.08	104.74	Open To Flow (2)
128	308.70	105.95	Shut-In(2)
158	842.28	106.30	End Shut-In(2)
158	1623.78	106.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
180.00	mud	0.89

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.

Dreiling "A" #1-17

8080 E. Central, Suite #300
Wichita, KS

17 12 18 Ellis Ks

Job Ticket: 33043

DST#: 2

ATTN: Robert Hendrix

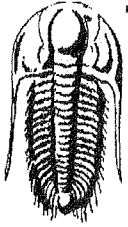
Test Start: 2008.08.22 @ 07:45:42

Tool Information

Drill Pipe:	Length: 3259.00 ft	Diameter: 3.80 inches	Volume: 45.72 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 46.95 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3524.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3507.00	
Hydraulic tool	5.00			3512.00	
Safety Joint	2.00			3514.00	
Packer	5.00			3519.00	22.00 Bottom Of Top Packer
Packer	5.00			3524.00	
Stubb	1.00			3525.00	
Recorder	0.00	8018	Inside	3525.00	
Recorder	0.00	8371	Outside	3525.00	
Perforations	20.00			3545.00	
Bullnose	3.00			3548.00	24.00 Bottom Packers & Anchor
Total Tool Length:	46.00				



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FLUID SUMMARY

McCoy Petroleum Corp.
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Wichita, KS
ATTN: Robert Hendrix

Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33043 DST#: 2
Test Start: 2008.08.22 @ 07:45:42

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.55 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: inches			

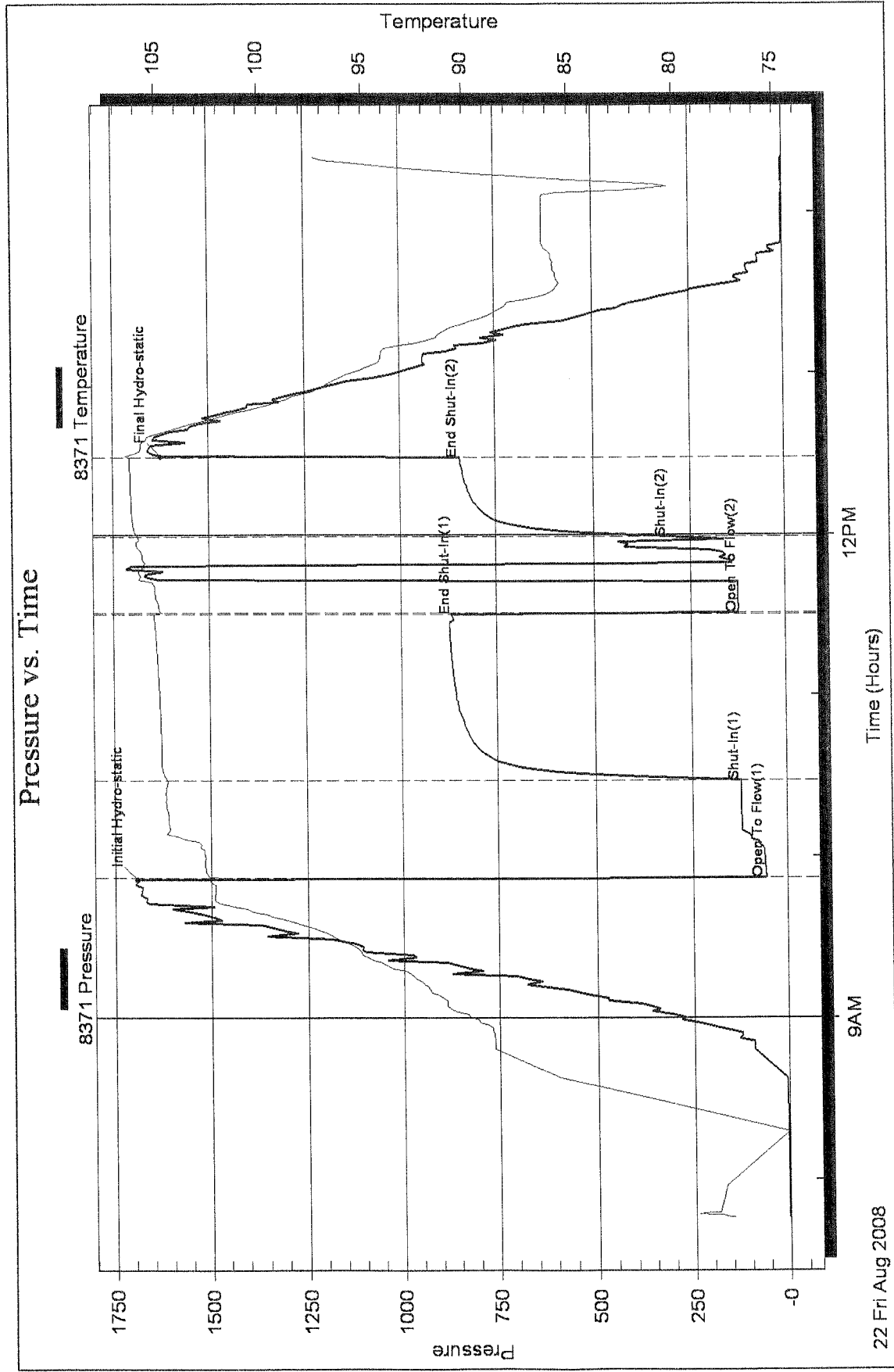
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
180.00	mud	0.885

Total Length: 180.00 ft Total Volume: 0.885 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time



22 Fri Aug 2008

9AM

12PM



DRILL STEM TEST REPORT

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17 12 18 Ellis Ks

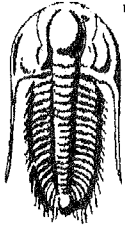
Dreiling "A" #1-17

Start Date: 2008.08.22 @ 23:45:24

End Date: 2008.08.23 @ 04:59:48

Job Ticket #: 33044 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

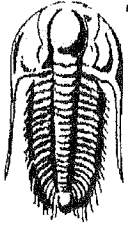
McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33044 **DST#: 3**
Test Start: 2008.08.22 @ 23:45:24

Tool Information

Drill Pipe:	Length: 3291.00 ft	Diameter: 3.80 inches	Volume: 46.16 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 47.39 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3537.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	27.00 ft			
Tool Length:	49.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3520.00	
Hydraulic tool	5.00			3525.00	
Safety Joint	2.00			3527.00	
Packer	5.00			3532.00	22.00 Bottom Of Top Packer
Packer	5.00			3537.00	
Stubb	1.00			3538.00	
Recorder	0.00	8018	Inside	3538.00	
Recorder	0.00	8371	Outside	3538.00	
Perforations	23.00			3561.00	
Bullnose	3.00			3564.00	27.00 Bottom Packers & Anchor
Total Tool Length:	49.00				



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Dreiling "A" #1-17

8080 E. Central, Suite #300
Wichita, KS

17 12 18 Ellis Ks

Job Ticket: 33044

DST#: 3

ATTN: Robert Hendrix

Test Start: 2008.08.22 @ 23:45:24

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.13 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
640.00	mud	6.700

Total Length: 640.00 ft

Total Volume: 6.700 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

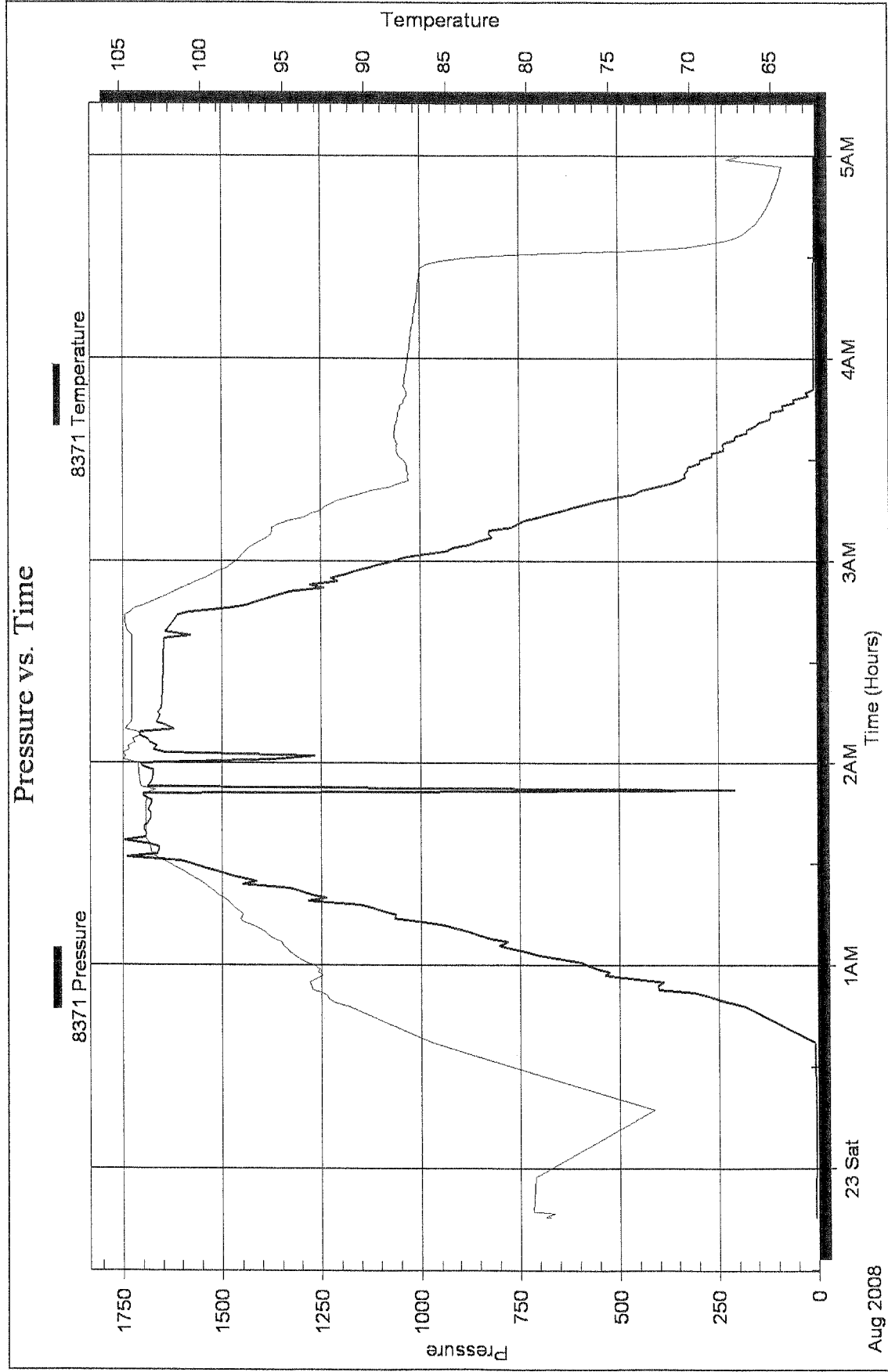
Recovery Comments:

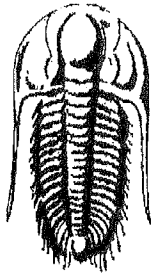
Serial #: 8371

Outside McCoy Petroleum Corp.

17 12 18 Ellis Ks

DST Test Number: 3





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Suite #300
Wichita, KS

ATTN: Robert Hendrix

17 12 18 Ellis Ks

Dreiling "A" #1-17

Start Date: 2008.08.24 @ 22:45:51

End Date: 2008.08.25 @ 06:10:21

Job Ticket #: 33045 DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

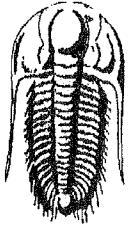
Dreiling "A" #1-17

17 12 18 Ellis Ks

DST # 4

Lansing 18J

2008.08.24



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
 8080 E. Central, Suite #300
 Wichita, KS
 ATTN: Robert Hendrix

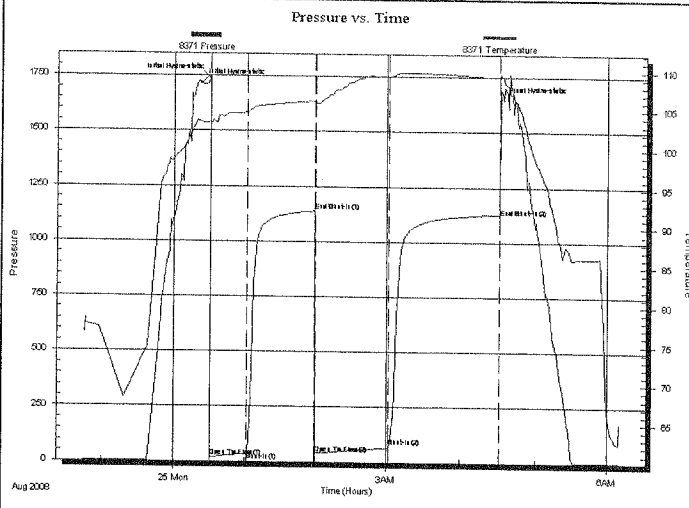
Dreiling "A" #1-17
17 12 18 Ellis Ks
 Job Ticket: 33045 **DST#: 4**
 Test Start: 2008.08.24 @ 22:45:51

GENERAL INFORMATION:

Formation: **Lansing I&J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 00:30:21
 Time Test Ended: 06:10:21
 Interval: **3639.00 ft (KB) To 3686.00 ft (KB) (TVD)**
 Total Depth: 3686.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition:
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 41
 Reference Elevations: 2215.00 ft (KB)
 2206.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 8371 Outside
 Press@RunDepth: 72.62 psig @ 3640.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.08.24 End Date: 2008.08.25 Last Calib.: 2008.08.25
 Start Time: 22:45:56 End Time: 06:10:20 Time On Btm: 2008.08.25 @ 00:22:21
 Time Off Btm: 2008.08.25 @ 04:31:50

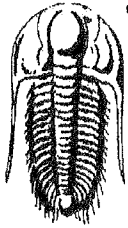
TEST COMMENT: IF Surface blow Built to .5in
 ISI no blow
 FF weak surface blow
 FSI no blow



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1716.34	103.44	Initial Hydro-static
8	1737.71	103.45	Initial Hydro-static
8	18.87	103.02	Open To Flow (1)
39	41.08	104.67	Shut-In (1)
98	1137.88	106.14	End Shut-In (1)
98	40.38	105.62	Open To Flow (2)
160	72.62	109.29	Shut-In (2)
249	1116.38	109.33	End Shut-In (2)
250	1645.62	109.74	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
120.00	oilspotted muddy water	0.59

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33045 **DST#: 4**
Test Start: 2008.08.24 @ 22:45:51

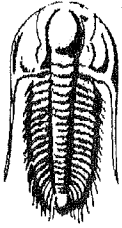
Tool Information

Drill Pipe:	Length: 3387.00 ft	Diameter: 3.80 inches	Volume: 47.51 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 48.74 bbl</u>	Tool Chased: ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	3639.00 ft			Final 51000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	69.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3622.00	
Hydraulic tool	5.00			3627.00	
Safety Joint	2.00			3629.00	
Packer	5.00			3634.00	22.00 Bottom Of Top Packer
Packer	5.00			3639.00	
Stubb	1.00			3640.00	
Recorder	0.00	8018	Inside	3640.00	
Recorder	0.00	8371	Outside	3640.00	
Perforations	10.00			3650.00	
Change Over Sub	1.00			3651.00	
Blank Spacing	29.00			3680.00	
Change Over Sub	1.00			3681.00	
Perforations	2.00			3683.00	
Bullnose	3.00			3686.00	47.00 Bottom Packers & Anchor

Total Tool Length: 69.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Dreiling "A" #1-17

8080 E. Central, Suite #300
Wichita, KS

17 12 18 Ellis Ks

Job Ticket: 33045

DST#: 4

ATTN: Robert Hendrix

Test Start: 2008.08.24 @ 22:45:51

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 9.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5200.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	oilspotted muddy water	0.590

Total Length: 120.00 ft

Total Volume: 0.590 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

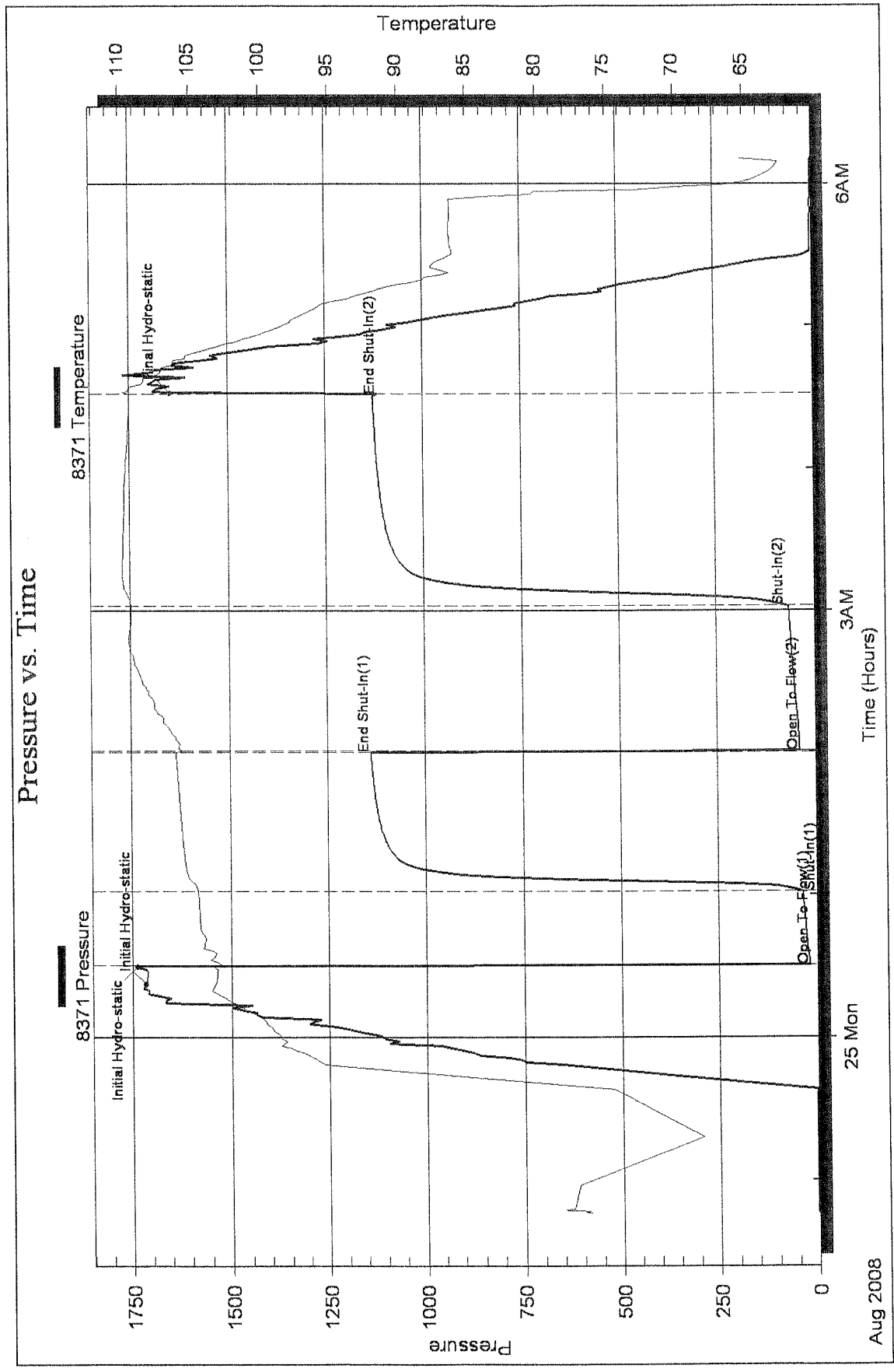
Serial #:

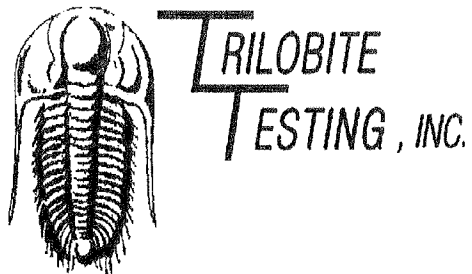
Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Suite #300
Wichita, KS

ATTN: Robert Hendrix

17 12 18 Ellis Ks

Dreiling "A" #1-17

Start Date: 2008.08.25 @ 23:15:43

End Date: 2008.08.26 @ 07:22:13

Job Ticket #: 33046 DST #: 5

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

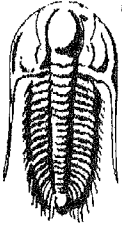
Dreiling "A" #1-17

17 12 18 Ellis Ks

DST # 5

Conglomerate

2008.08.25



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

McCoy Petroleum Corp.
 8080 E. Central, Suite #300
 Wichita, KS
 ATTN: Robert Hendrix

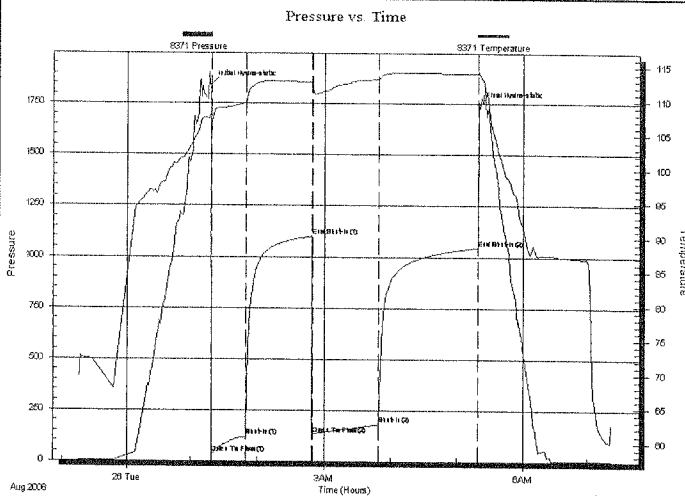
Dreiling "A" #1-17
17 12 18 Ellis Ks
 Job Ticket: 33046 **DST#: 5**
 Test Start: 2008.08.25 @ 23:15:43

GENERAL INFORMATION:

Formation: **Conglomerate**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:18:13
 Time Test Ended: 07:22:13
 Test Type: Conventional Bottom Hole
 Tester: Brett Dickinson
 Unit No: 41
 Interval: **3765.00 ft (KB) To 3814.00 ft (KB) (TVD)**
 Total Depth: 3814.00 ft (KB) (TVD)
 Reference Elevations: 2215.00 ft (KB)
 2206.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: KB to GR/CF: 9.00 ft

Serial #: 8371 Outside
 Press@RunDepth: 180.79 psig @ 3766.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2008.08.25 End Date: 2008.08.26 Last Calib.: 2008.08.26
 Start Time: 23:15:48 End Time: 07:22:12 Time On Btm: 2008.08.26 @ 01:17:43
 Time Off Btm: 2008.08.26 @ 05:19:42

TEST COMMENT: IF bottom of bucket in 27min
 ISI no blow
 FF 9.5in blow
 FSI no blow



PRESSURE SUMMARY

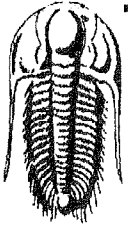
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1839.21	108.08	Initial Hydro-static
1	36.90	106.95	Open To Flow (1)
32	119.73	109.72	Shut-In (1)
91	1099.25	112.79	End Shut-In (1)
92	133.27	111.94	Open To Flow (2)
152	180.79	113.22	Shut-In (2)
242	1045.54	114.03	End Shut-In (2)
242	1742.97	114.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	20%M 75%O 5%G	0.30
340.00	Oil	3.04

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33046 **DST#: 5**
Test Start: 2008.08.25 @ 23:15:43

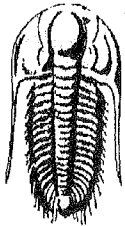
Tool Information

Drill Pipe:	Length: 3510.00 ft	Diameter: 3.80 inches	Volume: 49.24 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 60000.00 lb
			Total Volume: 50.47 bbl	Tool Chased: ft
Drill Pipe Above KB:	17.00 ft			String Weight: Initial 51000.00 lb
Depth to Top Packer:	3765.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.00 ft			
Tool Length:	71.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3748.00	
Hydraulic tool	5.00			3753.00	
Safety Joint	2.00			3755.00	
Packer	5.00			3760.00	22.00 Bottom Of Top Packer
Packer	5.00			3765.00	
Stubb	1.00			3766.00	
Recorder	0.00	8018	Inside	3766.00	
Recorder	0.00	8371	Outside	3766.00	
Perforations	10.00			3776.00	
Change Over Sub	1.00			3777.00	
Blank Spacing	29.00			3806.00	
Change Over Sub	1.00			3807.00	
Perforations	4.00			3811.00	
Bullnose	3.00			3814.00	49.00 Bottom Packers & Anchor

Total Tool Length: 71.00



TRILOBITE
TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33046 **DST#: 5**
Test Start: 2008.08.25 @ 23:15:43

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.76 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7800.00 ppm			
Filter Cake: inches			

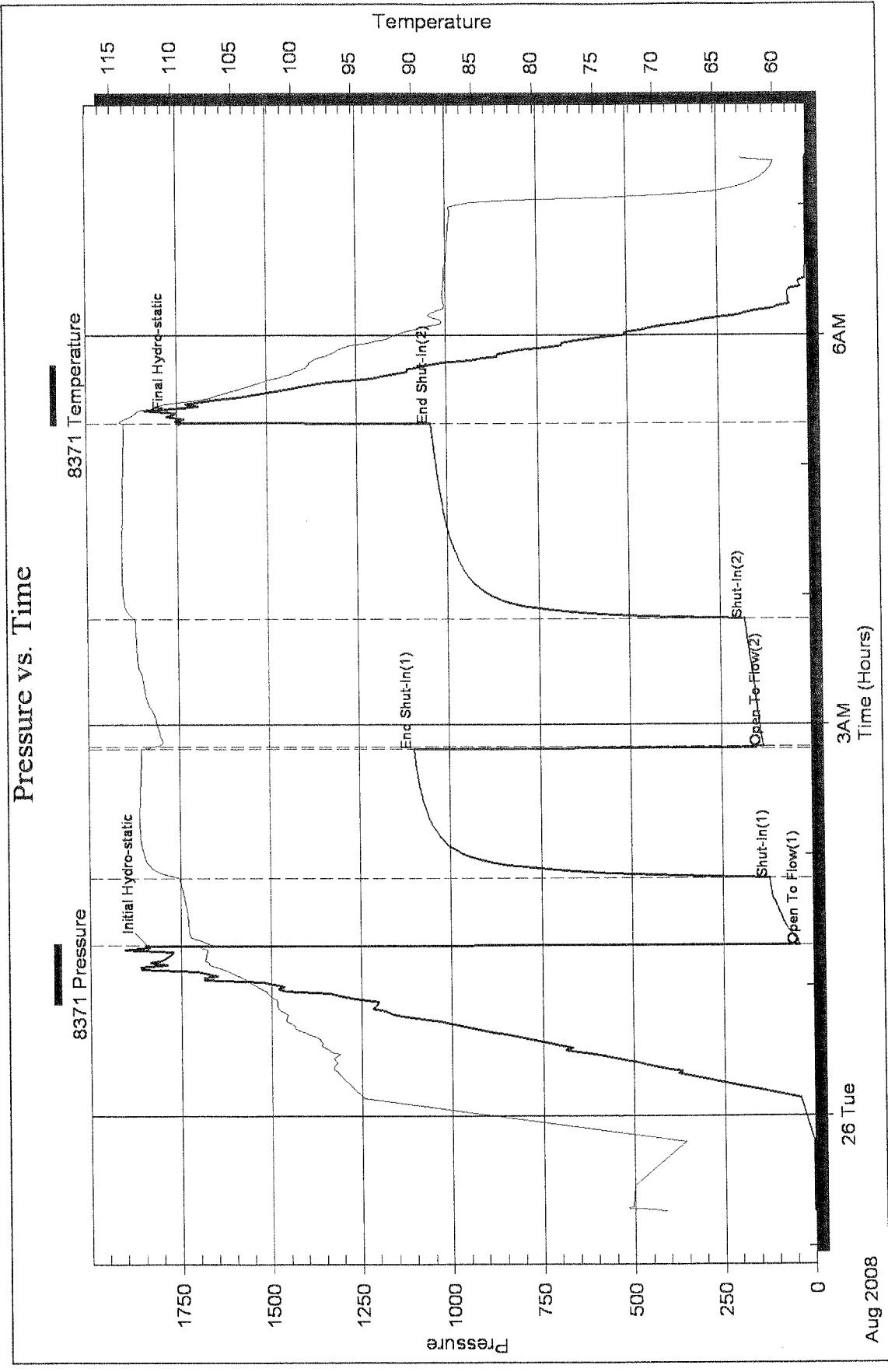
Recovery Information

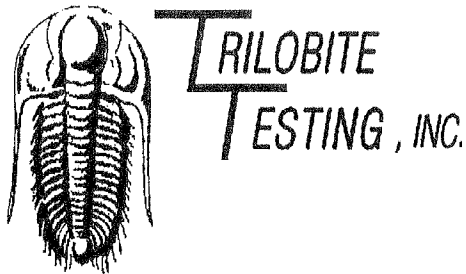
Recovery Table

Length ft	Description	Volume bbl
60.00	20%M 75%O 5%G	0.295
340.00	Oil	3.038

Total Length: 400.00 ft Total Volume: 3.333 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time





DRILL STEM TEST REPORT

Prepared For: **McCoy Petroleum Corp.**

8080 E. Central, Suite #300
Wichita, KS

ATTN: Robert Hendrix

17 12 18 Ellis Ks

Dreiling "A" #1-17

Start Date: 2008.08.26 @ 11:35:23

End Date: 2008.08.26 @ 19:36:23

Job Ticket #: 33046 DST #: 6

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy Petroleum Corp.

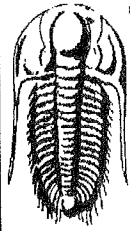
Dreiling "A" #1-17

17 12 18 Ellis Ks

DST # 6

Arbuckle

2008.08.26



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

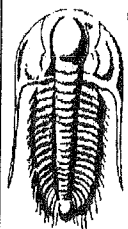
McCoy Petroleum Corp.
8080 E. Central, Suite #300
Wichita, KS
ATTN: Robert Hendrix

Dreiling "A" #1-17
17 12 18 Ellis Ks
Job Ticket: 33046 **DST#: 6**
Test Start: 2008.08.26 @ 11:35:23

Tool Information

Drill Pipe:	Length: 3571.00 ft	Diameter: 3.80 inches	Volume: 50.09 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 250.00 ft	Diameter: 2.25 inches	Volume: 1.23 bbl	Weight to Pull Loose: 60000.00 lb
			<u>Total Volume: 51.32 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3818.00 ft			Final 55000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	7.00 ft			
Tool Length:	29.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			3801.00	
Hydraulic tool	5.00			3806.00	
Safety Joint	2.00			3808.00	
Packer	5.00			3813.00	22.00 Bottom Of Top Packer
Packer	5.00			3818.00	
Stubb	1.00			3819.00	
Recorder	0.00	8018	Inside	3819.00	
Recorder	0.00	8371	Outside	3819.00	
Perforations	3.00			3822.00	
Bullnose	3.00			3825.00	7.00 Bottom Packers & Anchor
Total Tool Length:	29.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

McCoy Petroleum Corp.

Dreiling "A" #1-17

8080 E. Central, Suite #300
Wichita, KS

17 12 18 Ellis Ks

ATTN: Robert Hendrix

Job Ticket: 33046

DST#: 6

Test Start: 2008.08.26 @ 11:35:23

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 53.00 sec/qt

Water Loss: 8.38 in³

Resistivity: ohm.m

Salinity: 7900.00 ppm

Filter Cake: inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	oil spotted muddy water 1%O 29%M 70%W	0.295
360.00	water	3.319

Total Length: 420.00 ft Total Volume: 3.614 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

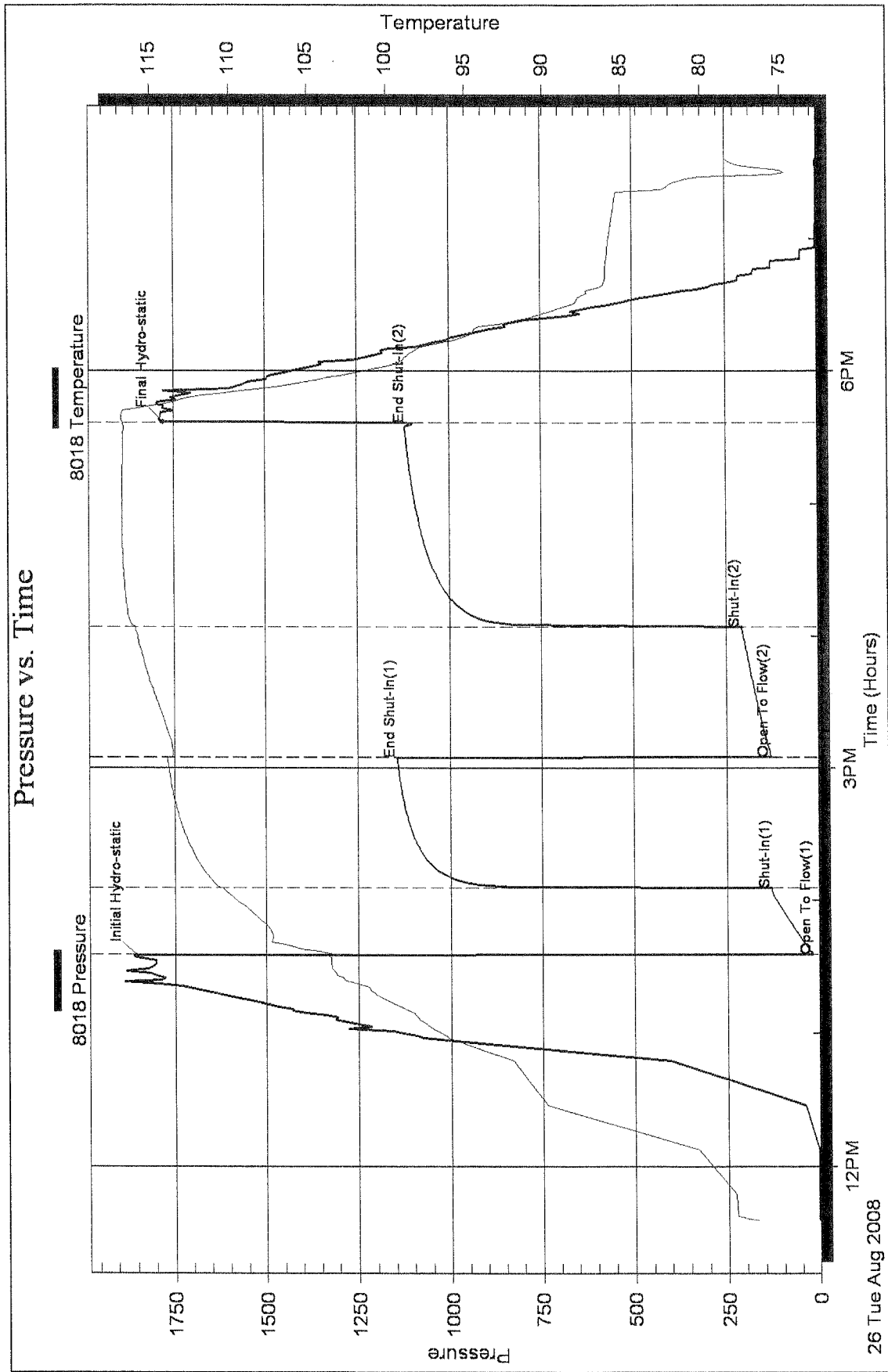
Serial #: 8018

Inside

McCoy Petroleum Corp.

17 12 18 Ellis Ks

DST Test Number: 6



26 Tue Aug 2008

Trilobite Testing, Inc

Ref. No: 33046

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