



**TRILOBITE  
TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **McCoy, Petro Corp.**

8080 E. Central, Suite #300  
Wichita KS 67206

**CONFIDENTIAL**

OCT 19 2009  
ATTN: Robert Hendrix

**KCC**

**28 12s 18w Ellis KS**

**Joy "A"1-28**

Start Date: 2009.08.25 @ 15:43:13

End Date: 2009.08.26 @ 00:26:58

Job Ticket #: 35455                      DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy, Petro Corp.

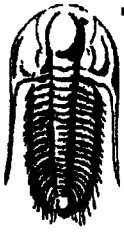
Joy "A"1-28

28 12s 18w Ellis KS

DST # 1

LKC "B"

2009.08.25



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

McCoy, Petro Corp.  
 8080 E. Central, Suite #300  
 Wichita KS 67206  
 ATTN: Robert Hendrix

**Joy "A"1-28**  
**28 12s 18w Ellis KS**  
 Job Ticket: 35455      **DST#: 1**  
 Test Start: 2009.08.25 @ 15:43:13

## GENERAL INFORMATION:

Formation: **LKC "B"**  
 Deviated: **No Whipstock**      ft (KB)  
 Time Tool Opened: 18:43:43  
 Time Test Ended: 00:26:58  
 Interval: **3411.00 ft (KB) To 3440.00 ft (KB) (TVD)**  
 Total Depth: **3440.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition:

Test Type: **Conventional Bottom Hole**  
 Tester: **Brett Dickinson**  
 Unit No: **38**  
 Reference Elevations:      2139.00 ft (KB)  
    2130.00 ft (CF)  
 KB to GRVCF:      9.00 ft

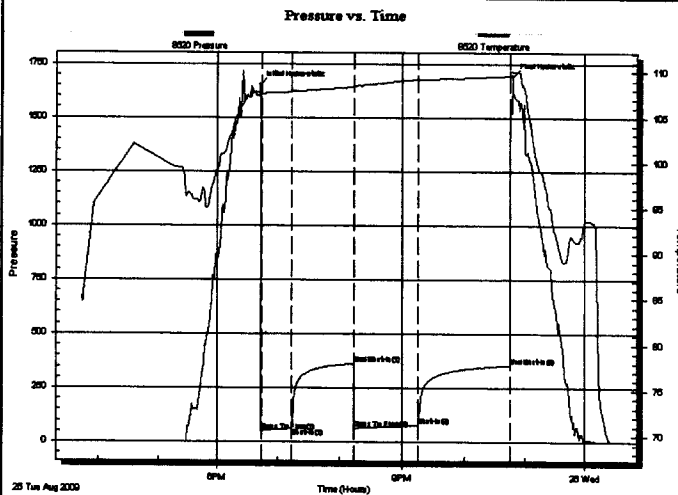
## Serial #: 8520

**Outside**

Press@RunDepth: **76.77 psig @ 3437.00 ft (KB)**  
 Start Date: **2009.08.25**      End Date: **2009.08.26**  
 Start Time: **15:43:14**      End Time: **00:26:58**

Capacity: **7000.00 psig**  
 Last Calib.: **2009.08.26**  
 Time On Btrr: **2009.08.25 @ 18:42:28**  
 Time Off Btrr: **2009.08.25 @ 22:47:43**

TEST COMMENT: IF-1.5in blow  
 IS-No blow  
 FF-No blow  
 FSI-No blow



## PRESSURE SUMMARY

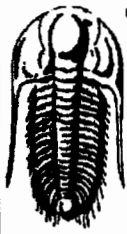
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1651.38	107.75	Initial Hydro-static
2	48.36	107.45	Open To Flow (1)
32	61.32	107.82	Shut-in(1)
92	362.22	108.34	End Shut-in(1)
92	62.52	108.19	Open To Flow (2)
153	76.77	109.18	Shut-in(2)
243	353.43	109.57	End Shut-in(2)
246	1692.21	110.12	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
150.00	Oil Spotted Mud	0.74

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**TOOL DIAGRAM**

McCoy, Petro Corp.

**Joy "A"1-28**

8080 E. Central, Suite #300  
Wichita KS 67206

**28 12s 18w Ellis KS**

Job Ticket: 35455

**DST#: 1**

ATTN: Robert Hendrix

Test Start: 2009.08.25 @ 15:43:13

**Tool Information**

Drill Pipe:	Length: 3167.00 ft	Diameter: 3.80 inches	Volume: 44.42 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 80000.00 lb
		<u>Total Volume:</u>	- bbl	Tool Chased ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	3411.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	29.00 ft			
Tool Length:	52.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

**Tool Description**

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3389.00	
Shut In Tool	5.00			3394.00	
Hydraulic tool	5.00			3399.00	
Safety Joint	3.00			3402.00	
Packer	5.00			3407.00	23.00 Bottom Of Top Packer
Packer	4.00			3411.00	
Stubb	1.00			3412.00	
Perforations	25.00			3437.00	
Recorder	0.00	8372	Inside	3437.00	
Recorder	0.00	8520	Outside	3437.00	
Bullnose	3.00			3440.00	29.00 Bottom Packers & Anchor

**Total Tool Length: 52.00**



**TRILOBITE**  
**TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy, Petro Corp.

Joy "A"1-28

8080 E. Central, Suite #300  
Wichita KS 67206

28 12s 18w Ellis KS

Job Ticket: 35455

DST#: 1

ATTN: Robert Hendrix

Test Start: 2009.08.25 @ 15:43:13

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.77 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: inches

### Recovery Information

#### Recovery Table

Length ft	Description	Volume bbbl
150.00	Oil Spotted Mud	0.738

Total Length: 150.00 ft

Total Volume: 0.738 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

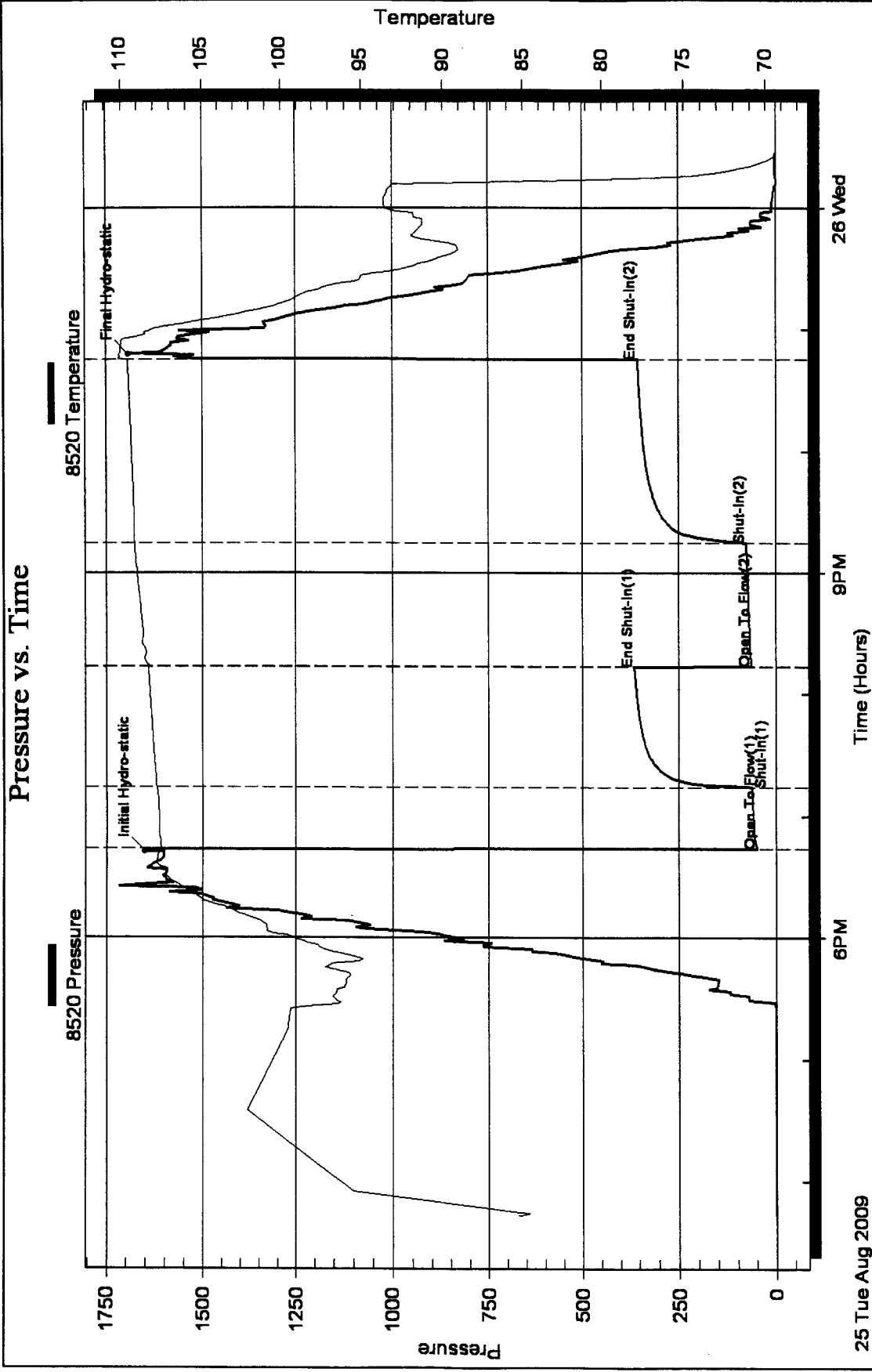
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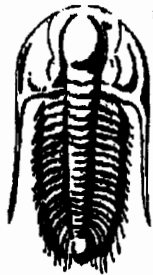
Outside McCoy, Petro Corp.

28 12s 18w Ellis KS

DST Test Number: 1

### Pressure vs. Time





**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **McCoy, Petro Corp.**

8080 E. Central, Suite #300  
Wichita KS 67206

ATTN: Robert Hendrix

**28 12s 18w Ellis KS**

**Joy "A"1-28**

Start Date: 2009.08.26 @ 11:10:15

End Date: 2009.08.26 @ 19:38:30

Job Ticket #: 35456                      DST #: 2

Trilobite Testing, Inc

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ph: 785-625-4778 fax: 785-625-5620

McCoy, Petro Corp.

Joy "A"1-28

28 12s 18w Ellis KS

DST # 2

LKC "C-F"

2009.08.26



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

McCoy, Petro Corp.  
8080 E. Central, Suite #300  
Wichita KS 67206  
ATTN: Robert Hendrix

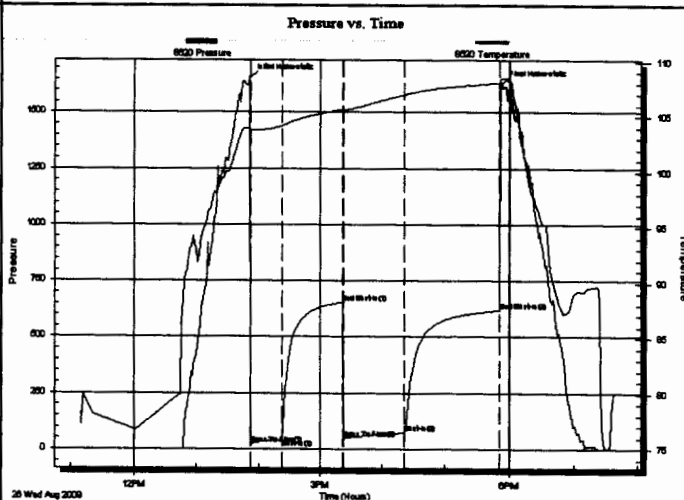
**Joy "A"1-28**  
**28 12s 18w Ells KS**  
Job Ticket: 35456      DST#: 2  
Test Start: 2009.08.26 @ 11:10:15

### GENERAL INFORMATION:

Formation: **LKC "C-F"**  
Deviated: **No Whipstock**      ft (KB)  
Test Type: **Conventional Bottom Hole**  
Time Tool Opened: **13:51:45**  
Tester: **Brett Dickinson**  
Time Test Ended: **19:38:30**  
Unit No: **38**  
Interval: **3442.00 ft (KB) To 3487.00 ft (KB) (TVD)**  
Reference Elevations: **2139.00 ft (KB)**  
Total Depth: **3487.00 ft (KB) (TVD)**  
**2130.00 ft (CF)**  
Hole Diameter: **7.88 inches** Hole Condition: **KB to GR/CF: 9.00 ft**

**Serial #: 8520**      **Outside**  
Press@RunDepth: **72.67 psig @ 3452.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2009.08.26**      End Date: **2009.08.26**      Last Calib.: **2009.08.26**  
Start Time: **11:10:16**      End Time: **19:38:30**      Time On Btrn: **2009.08.26 @ 13:51:15**  
Time Off Btrn: **2009.08.26 @ 17:53:00**

TEST COMMENT: IF-1in blow  
IS-no blow  
FF-no blow  
FSI-no blow



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1653.22	104.03	Initial Hydro-static
1	22.05	103.73	Open To Flow (1)
31	41.23	104.18	Shut-In(1)
91	653.80	105.67	End Shut-In(1)
91	46.45	105.53	Open To Flow (2)
151	72.67	106.98	Shut-In(2)
241	618.11	108.08	End Shut-In(2)
242	1627.77	108.49	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
120.00	Oil Spotted Muddy water	0.59

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

McCoy, Petro Corp.

**Joy "A"1-28**

8080 E. Central, Suite #300  
Wichita KS 67206

**28 12s 18w Ellis KS**

Job Ticket: 35456

**DST#: 2**

ATTN: Robert Hendrix

Test Start: 2009.08.26 @ 11:10:15

### Tool Information

Drill Pipe:	Length: 3200.00 ft	Diameter: 3.80 inches	Volume: 44.89 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased ft
Drill Pipe Above KB:	29.00 ft			String Weight: Initial 61000.00 lb
Depth to Top Packer:	3442.00 ft			Final 61000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	45.00 ft			
Tool Length:	68.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3420.00	
Shut In Tool	5.00			3425.00	
Hydraulic tool	5.00			3430.00	
Safety Joint	3.00			3433.00	
Packer	5.00			3438.00	23.00 Bottom Of Top Packer
Packer	4.00			3442.00	
Stubb	1.00			3443.00	
Perforations	8.00			3451.00	
Change Over Sub	1.00			3452.00	
Recorder	0.00	8372	Inside	3452.00	
Recorder	0.00	8520	Outside	3452.00	
Drill Pipe	31.00			3483.00	
Change Over Sub	1.00			3484.00	
Bullnose	3.00			3487.00	45.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>68.00</b>				



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# DRILL STEM TEST REPORT

**FLUID SUMMARY**

McCoy, Petro Corp.

**Joy "A"1-28**

8080 E. Central, Suite #300  
Wichita KS 67206

**28 12s 18w Ellis KS**

Job Ticket: 35456

**DST#: 2**

ATTN: Robert Hendrix

Test Start: 2009.08.26 @ 11:10:15

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbf

Water Loss: 8.36 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2600.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
120.00	Oil Spotted Muddy water	0.590

Total Length: 120.00 ft

Total Volume: 0.590 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

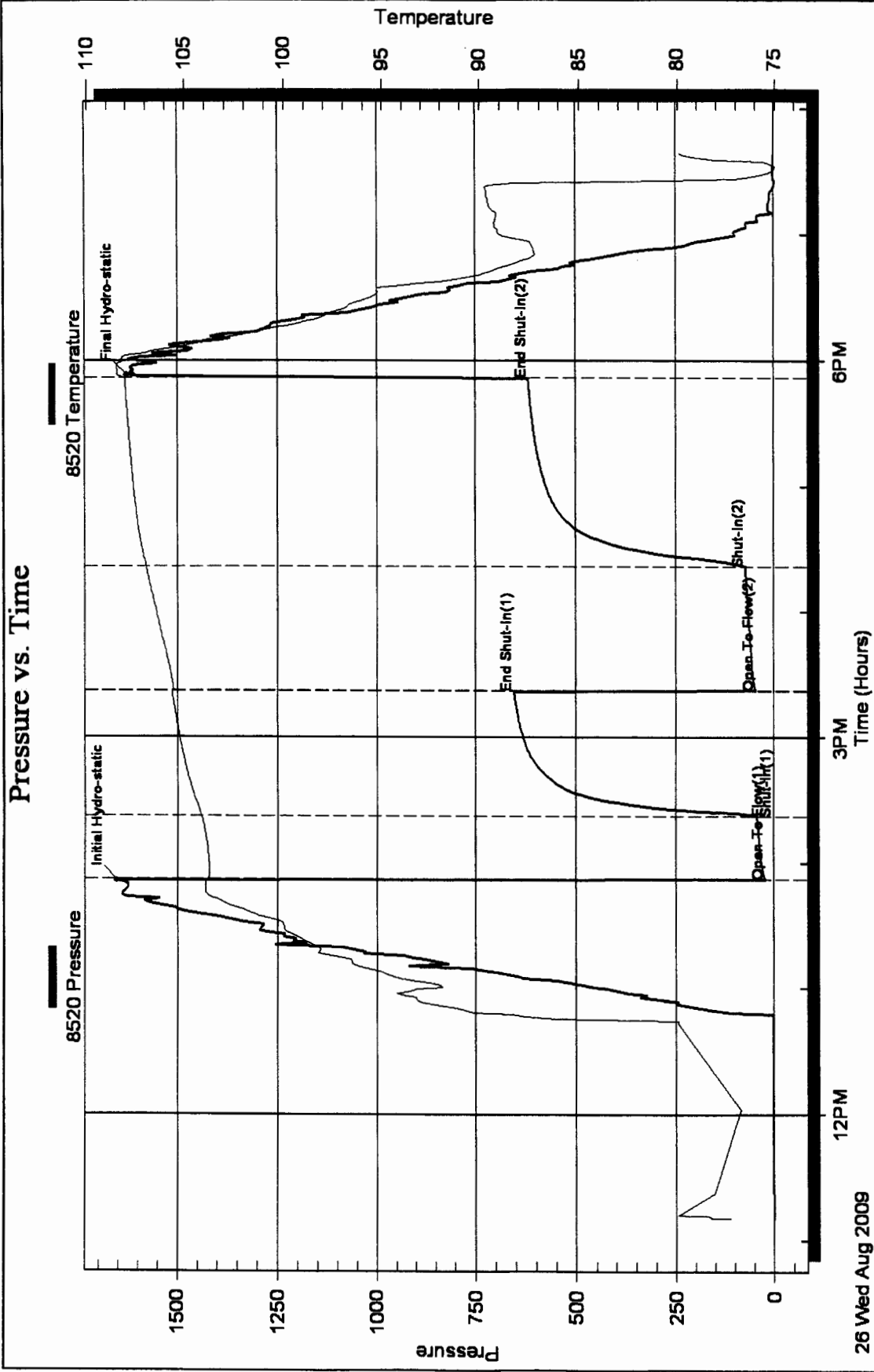
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time





**TRILOBITE  
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## DRILL STEM TEST REPORT

Prepared For: **McCoy, Petro Corp.**

8080 E. Central, Suite #300  
Wichita KS 67206

ATTN: Robert Hendrix

**28 12s 18w Ellis KS**

**Joy "A"1-28**

Start Date: 2009.08.27 @ 13:38:22

End Date: 2009.08.27 @ 22:18:37

Job Ticket #: 35457                      DST #: 3

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy, Petro Corp.

Joy "A"1-28

28 12s 18w Ellis KS

DST # 3

LKC"1-L"

2009.08.27



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

McCoy, Petro Corp.  
8080 E. Central, Suite #300  
Wichita KS 67206  
ATTN: Robert Hendrix

**Joy "A"1-28**  
**28 12s 18w Ellis KS**  
Job Ticket: 35457      **DST#: 3**  
Test Start: 2009.08.27 @ 13:38:22

### GENERAL INFORMATION:

Formation: **LKC "I-L"**  
Deviated: **No Whipstock**      ft (KB)  
Time Tool Opened: 16:25:52  
Time Test Ended: 22:18:37  
**Interval: 3546.00 ft (KB) To 3630.00 ft (KB) (TVD)**  
Total Depth: 3630.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches      Hole Condition:

Test Type: **Conventional Bottom Hole**  
Tester: **Brett Dickinson**  
Unit No: **38**  
Reference Elevations: 2139.00 ft (KB)  
2130.00 ft (CF)  
KB to GR/CF: 9.00 ft

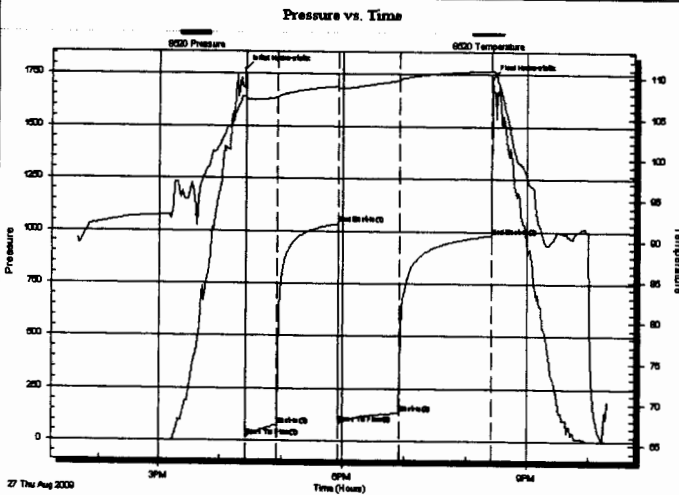
### Serial #: 8520

**Outside**

Press@RunDepth: 135.58 psig @ 3553.00 ft (KB)  
Start Date: 2009.08.27      End Date: 2009.08.27  
Start Time: 13:38:23      End Time: 22:18:37

Capacity: 7000.00 psig  
Last Calib.: 2009.08.27  
Time On Btrr: 2009.08.27 @ 16:24:37  
Time Off Btrr: 2009.08.27 @ 20:26:22

**TEST COMMENT:** IF-3.5in blow  
IS- No blow  
FF-2.25in blow  
FS- No blow



### PRESSURE SUMMARY

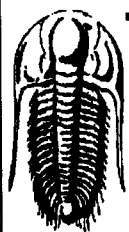
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1771.02	107.73	Initial Hydro-static
2	19.91	107.20	Open To Flow (1)
31	74.02	107.52	Shut-In (1)
91	1033.72	108.95	End Shut-In (1)
91	83.88	108.72	Open To Flow (2)
150	135.58	109.68	Shut-In (2)
241	981.88	110.92	End Shut-In (2)
242	1731.59	111.00	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
60.00	Mud	0.30
205.00	MCW 10%M 90%W	1.16

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

McCoy, Petro Corp.

**Joy "A"1-28**

8080 E. Central, Suite #300  
Wichita KS 67206

**28 12s 18w Ellis KS**

Job Ticket: 35457

**DST#: 3**

ATTN: Robert Hendrix

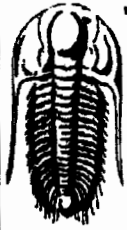
Test Start: 2009.08.27 @ 13:38:22

### Tool Information

Drill Pipe:	Length: 3293.00 ft	Diameter: 3.80 inches	Volume: 46.19 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: - bbl</u>	Tool Chased ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	3546.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.00 ft			
Tool Length:	107.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3524.00	
Shut in Tool	5.00			3529.00	
Hydraulic tool	5.00			3534.00	
Safety Joint	3.00			3537.00	
Packer	5.00			3542.00	23.00 Bottom Of Top Packer
Packer	4.00			3546.00	
Stubb	1.00			3547.00	
Perforations	5.00			3552.00	
Change Over Sub	1.00			3553.00	
Recorder	0.00	8520	Outside	3553.00	
Recorder	0.00	8354	Inside	3553.00	
Drill Pipe	63.00			3616.00	
Change Over Sub	1.00			3617.00	
Perforations	10.00			3627.00	
Bullnose	3.00			3630.00	84.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>		<b>107.00</b>			



**TRILOBITE  
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# DRILL STEM TEST REPORT

## FLUID SUMMARY

McCoy, Petro Corp.  
8080 E. Central, Suite #300  
Wichita KS 67206  
ATTN: Robert Hendrix

**Joy "A"1-28**  
**28 12s 18w Ellis KS**  
Job Ticket: 35457      **DST#: 3**  
Test Start: 2009.08.27 @ 13:38:22

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.37 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	Mud	0.295
205.00	MCW 10%M 90%W	1.163

Total Length: 265.00 ft      Total Volume: 1.458 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

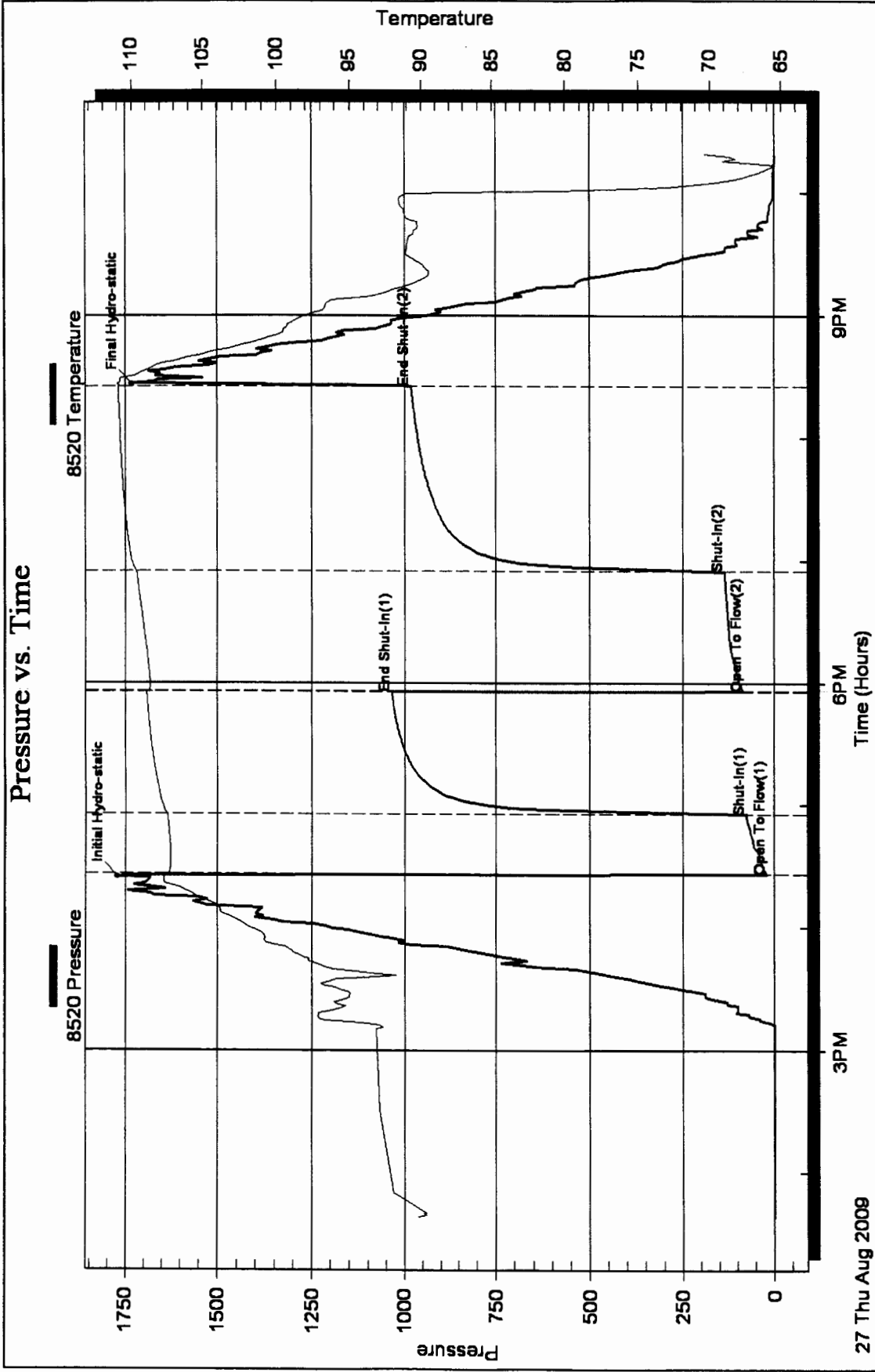
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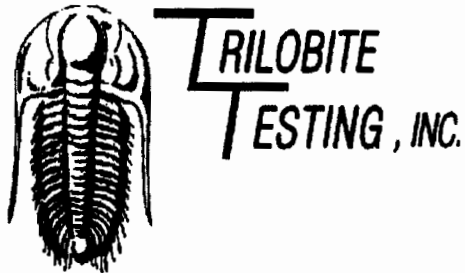
Outside McCoy, Petro Corp.

28 12s 18w Ellis KS

DST Test Number: 3

### Pressure vs. Time





## DRILL STEM TEST REPORT

Prepared For: **McCoy, Petro Corp.**

8080 E. Central, Suite #300  
Wichita KS 67206

ATTN: Robert Hendrix

**28 12s 18w Ellis KS**

**Joy "A"1-28**

Start Date: 2009.08.28 @ 06:44:19

End Date: 2009.08.28 @ 17:05:19

Job Ticket #: 35458                      DST #: 4

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

McCoy, Petro Corp.

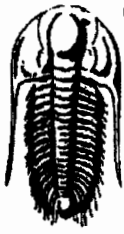
Joy "A"1-28

28 12s 18w Ellis KS

DST # 4

Arb

2009.08.28



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

McCoy, Petro Corp.

8080 E. Central, Suite #300  
Wichita KS 67206

ATTN: Robert Hendrix

Joy "A"1-28

28 12s 18w Ellis KS

Job Ticket: 35458

DST#: 4

Test Start: 2009.08.28 @ 06:44:19

### GENERAL INFORMATION:

Formation: Arb

Deviated: No Whipstock ft (KB)

Time Tool Opened: 10:39:49

Time Test Ended: 17:05:19

Test Type: Conventional Bottom Hole

Tester: Brett Dickinson

Unit No: 38

Interval: 3649.00 ft (KB) To 3662.00 ft (KB) (TVD)

Total Depth: 3662.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition:

Reference Elevations: 2139.00 ft (KB)

2130.00 ft (CF)

KB to GR/CF: 9.00 ft

Serial #: 8354

Inside

Press@RunDepth: 125.17 psig @ 3659.00 ft (KB)

Start Date: 2009.08.28

End Date: 2009.08.28

Start Time: 06:44:20

End Time: 17:05:19

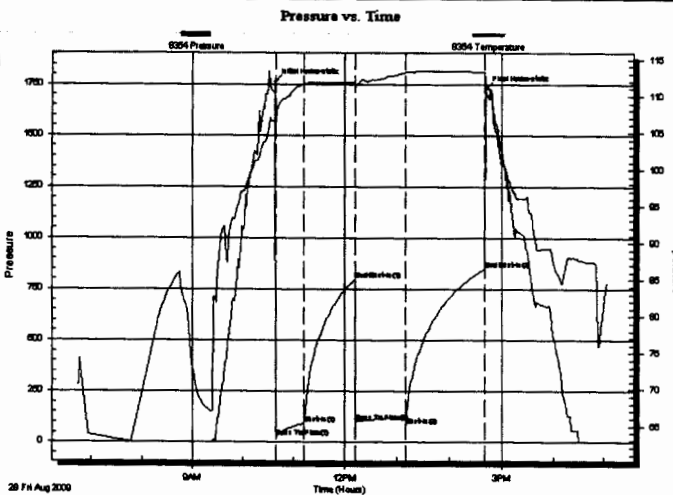
Capacity: 7000.00 psig

Last Calib.: 2009.08.28

Time On Btm: 2009.08.28 @ 10:38:49

Time Off Btm: 2009.08.28 @ 14:41:49

TEST COMMENT: IF-8.25in blow  
ISI-Very weak surface blow died in 20min  
FF-5.5in blow  
FSI-Very weak surface blow died in 21min



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1761.13	106.84	Initial Hydro-static
1	24.02	106.64	Open To Flow (1)
34	90.44	111.61	Shut-In(1)
93	797.45	111.86	End Shut-In(1)
93	98.33	111.59	Open To Flow (2)
152	125.17	113.24	Shut-In(2)
242	850.42	113.33	End Shut-In(2)
243	1724.87	112.43	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
50.00	MCO 75%O 25%M	0.25
10.00	OCM 30%O 70%M	0.05
240.00	Free oil 10%G 90%O	1.65
0.00	120ft GIP	0.00

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC**

## DRILL STEM TEST REPORT

**TOOL DIAGRAM**

McCoy, Petro Corp.

**Joy "A"1-28**

8080 E. Central, Suite #300  
Wichita KS 67206

**28 12s 18w Ellis KS**

Job Ticket: 35458

**DST#: 4**

ATTN: Robert Hendrix

Test Start: 2009.08.28 @ 06:44:19

### Tool Information

Drill Pipe:	Length: 3386.00 ft	Diameter: 3.80 inches	Volume: 47.50 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 248.00 ft	Diameter: 2.25 inches	Volume: 1.22 bbl	Weight to Pull Loose:	65000.00 lb
		Total Volume: - bbl		Tool Chased	ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial	62000.00 lb
Depth to Top Packer:	3649.00 ft			Final	62000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	13.00 ft				
Tool Length:	36.00 ft				
Number of Packers:	2	Diameter:	6.75 inches		
Tool Comments:					

### Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3627.00	
Shut In Tool	5.00			3632.00	
Hydraulic tool	5.00			3637.00	
Safety Joint	3.00			3640.00	
Packer	5.00			3645.00	23.00 Bottom Of Top Packer
Packer	4.00			3649.00	
Stubb	1.00			3650.00	
Perforations	9.00			3659.00	
Recorder	0.00	8354	Inside	3659.00	
Recorder	0.00	8520	Outside	3659.00	
Bullnose	3.00			3662.00	13.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>36.00</b>				



**TRILOBITE  
TESTING, INC**

**DRILL STEM TEST REPORT**

**FLUID SUMMARY**

McCoy, Petro Corp.  
8080 E. Central, Suite #300  
Wichita KS 67206  
ATTN: Robert Hendrix

**Joy "A"1-28**  
**28 12s 18w E11s KS**  
Job Ticket: 35458      **DST#: 4**  
Test Start: 2009.08.28 @ 06:44:19

**Mud and Cushion Information**

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.39 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2600.00 ppm			
Filter Cake: inches			

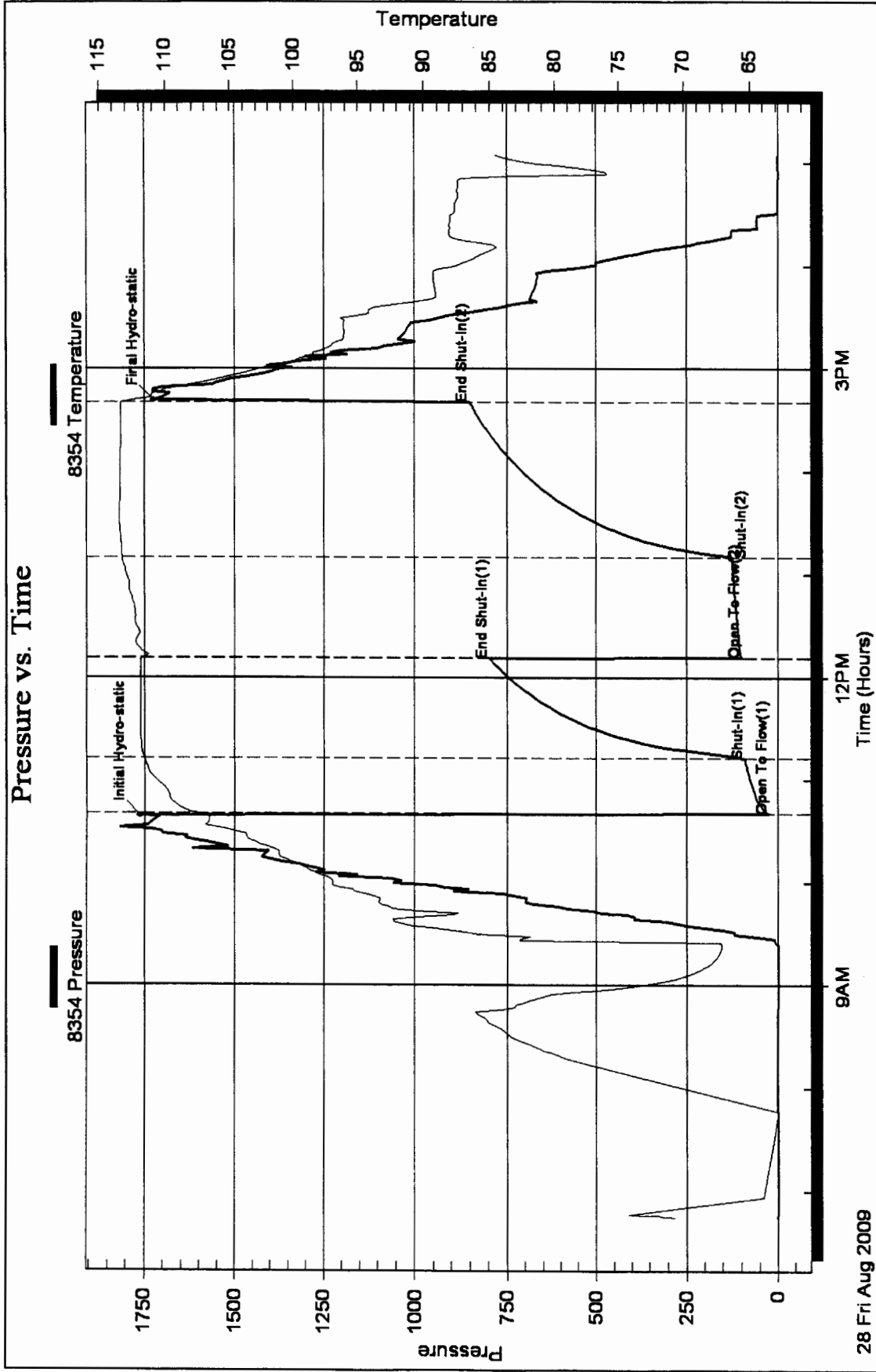
**Recovery Information**

**Recovery Table**

Length ft	Description	Volume bbl
50.00	MCO 75%O 25%M	0.246
10.00	OCM 30%O 70%M	0.049
240.00	Free oil 10%G 90%O	1.654
0.00	120ft GIP	0.000

Total Length: 300.00 ft      Total Volume: 1.949 bbl  
Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
Laboratory Name:      Laboratory Location:  
Recovery Comments:

### Pressure vs. Time



28 Fri Aug 2009

3PM

12PM

9AM

Time (Hours)