

Operator Name: Oil Producers Inc. of Kansas Lease Name: Walters Well #: 3
 Sec. 36 Twp. 12 S. R. 18 East West County: Ellis approx. 70' south of

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Geological Report, Dual Receiver Cement Bond Log, Sonic Log, Dual Induction Log, Compensated Density/Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">✓ Log</th> <th style="text-align: left;">Formation (Top), Depth and Datum</th> <th style="text-align: left;">Sample</th> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3321</td> <td>-1223</td> </tr> <tr> <td>Toronto</td> <td>3345</td> <td>-1247</td> </tr> <tr> <td>Lansing</td> <td>3372</td> <td>-1274</td> </tr> <tr> <td>Base KC</td> <td>3600</td> <td>-1502</td> </tr> <tr> <td>Arbuckle</td> <td>3670</td> <td>-1572</td> </tr> </table>	✓ Log	Formation (Top), Depth and Datum	Sample	Name	Top	Datum	Heebner	3321	-1223	Toronto	3345	-1247	Lansing	3372	-1274	Base KC	3600	-1502	Arbuckle	3670	-1572
✓ Log	Formation (Top), Depth and Datum	Sample																				
Name	Top	Datum																				
Heebner	3321	-1223																				
Toronto	3345	-1247																				
Lansing	3372	-1274																				
Base KC	3600	-1502																				
Arbuckle	3670	-1572																				

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24#	0	60 40 poz	175	2% gel, 3% cc
Production		4 1/2	10.5#	3675	A-con	225	Top Stg.
Production		4 1/2	10.5#	3675	AA-2	125	Bottom Stg.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Initial Completion Report		

TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A		N/A	N/A	N/A	Yes	No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
N/A	N/A	N/A	N/A	N/A		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____