

Oil Producers Inc. of Kansas
Initial Completion Report

WELL - WALTERS #3

LEGAL - 1250' FSL & 330' FEL. SEC. 36-12s-18w IN ELLIS CO., KS

API# - 15-051-25151

G.L. - 2098'

K.B. - 5' ABOVE G.L. @ 2103'

SURFACE CSN - 8 5/8" @ 234' w/ 175 SKS CEMENT

RTD - 3680'

LTD - 3680'

PRODUCTION CSN - 4½" 10.5# USED TESTED @ 3677.28' w/ *BOTTOM STAGE* - 125 SKS AA-2
TOP STAGE - 225 SKS A-CON

TOP OF CEMENT -

PBTD -

<u>PERFORATIONS</u> -	TOPEKA	-	3213' - 3215'	4/PER FT.
	LANSING B	-	3395' - 3398'	4/PER FT.
	LANSING H	-	3510' - 3512'	4/PER FT.
	LANSING I	-	3530' - 3532'	4/PER FT.
	LANSING L	-	3592' - 3594'	4/PER FT.

TUBING RAN -

TUBING SET @ -

AVERAGE TBG JT. -

PUMP RAN -

RODS RAN -

PUMP SET @ -

PUMPING UNIT -

PRIME MOVER -

SURFACE EQUIPMENT -

9/04/02 - *OS*

COMANCHE WELL SERVICE ON LOCATION. RIG UP D-D DERRICK.
SIOUX TANK WINCH TRUCK ON LOCATION w/ STRING OF 2 3/8" TUBING.
KANSAS FISHING TOOL ON LOCATION. DRILL COLLARS, UNLOAD TUBING AND COLLARS.
COMANCHE RIGGED TO RUN COLLARS AND TUBING.
RIH - w/ 3 7/8" BIT C/O 3x3 1/8" DRILL COLLARS AND TUBING.
TAG TOP OF D.V. TOOL @ - 1355'
SHUT WELL IN. SHUT DOWN.

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9/05/02 - *OS*

COMANCHE WELL SEVICE AND T.R. SERVICE ON LOCATION w/ POWER SWIVEL AND REVERSE CIRCULATING PUMP. RIG UP PUMP AND SWIVEL. BREAK CIRCULATION. DRILL UP 4 1/2" WIPER PLUG AND D.V. TOOL. NOTICED BIT BEARINGS IN RETURNS. HAS TO BE SOMETHING WRONG w/ BIT.
POOH - w/ TUBING, DRILL COLLARS, AND BIT. BIT HAD ALL THREE CONES MISSING.
KANSAS FISHING TOOL ON LOCATION w/ 3 7/8" FINGER MILL. THIS TOOL ALLOWS YOU TO FISH CONES IN TOP OF TOOL AND MILL UP REST OF D.V. TOOL.
MILL FOR 4 HRS. QUIT MAKING HOLE. MADE APPROX. 1 1/2' OF HOLE.
POOH - w/ TUBING, DRILL COLLARS, AND MILL
HAD 3 CONES AND D.V. BOMB. TRIPPED INSIDE OF FINGER MILL.
SHUT WELL IN. SHUT DOWN FOR NIGHT.

9/06/02 - *OS*

COMANCHE WELL SERVICE, T.R. SERVICE, AND KANSAS FISHING TOOL ON LOCATION w/ NEW 3 7/8" ROTARY ROCK TOOTH BIT IN ORDER TO RUN IN HOLE AND DRILL UP REST OF D.V. TOOL.
RIH - w/ BIT, DRILL COLLARS & TUBING
TAG TOP OF D.V. TOOL. RIG UP T.R. SERVICE POWER SWIVEL AND REVERSE CIRC. PUMP. BREAK CIRCULATION. DRILL UP REST OF D.V. TOOL. CIRCULATE HOLE CLEAN. RUN TUBING & TOOLS TO TTL DEPTH. FOUND TTL DEPTH BY TALLY @ 3623'.
POOH - w/ TUBING, DRILL COLLARS AND BIT.
ELI WIRE-LINE ON LOCATION TO RUN CORRELATION AND SONIC CEMENT BOND LOG.
FOUND TTL DEPTH - 3623'
FOUND TOP OF CEMENT @ - 3,000 w/ GOOD CEMENT BONDING ACROSS PAY INTERVALS.
RIG DOWN ELI.
SHUT WELL IN. SHUT DOWN FOR WEEKEND.

9/09/02 - *OS*

COMANCHE WELL SERVICE ON LOCATION. RIG TO SWAB 4 1/2" CSN. SWAB CASING DOWN TO 2900' FROM SURFACE.
ELI WIRE-LINE ON LOCATION TO PERFORATE INTERVALS IN LANSING AND TOPEKA PAY ZONES, UTILIZING 32 GRAM EXPANDABLE CSN. GUN.

<u>PERFORATE:</u>	TOPEKA	-	3213' - 3215'	4/PER FT.
	LANSING B	-	3395' - 3398'	4/PER FT.
	LANSING H	-	3510' - 3512'	4/PER FT.
	LANSING I	-	3530' - 3532'	4/PER FT.
	LANSING L	-	3592' - 3594'	4/PER FT.

9/09/02 CONTINUED -

COMANCHE WELL SWABBED CSN DOWN TO TTL DEPTH @ 3623'.
T.R. SERVICE ON LOCATION w/ 4½" RETRIEVABLE BRIDGE PLUG AND 4½" TREATING
PACKER TO RUN IN HOLE IN ORDER TO ISOLATE AND TREAT EACH NEW PAY INTERVAL.
RIH - w/ B.P. & PACKER AND TUBING.
ISOLATE LANSING L PERFS (3592.94') w/ BRIDGE PLUG AND PACKER.

KANSAS ACID ON LOCATION TO ACID STIMULATE LANSING L PERFS w/ 500 GAL 15% H.E.
ACID w/ SILT SUSPENDER.

ACIDIZE LANSING L PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% H.E. ACID
LOAD HOLE w/ 2 BBLs OF FORMATION WATER
PRESSURE TO 550#. BROKE BACK QUICKLY.
DISPLACE ACID @ 3 BPM - 300#
ISIP - VAC.
TTL LIQUID LOAD - 26 BBLs

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COMANCHE WELL RIGGED TO SWAB TUBING AFTER ACID.

SWAB TEST LANSING L AFTER ACID AS FOLLOWS:

SWAB HOLE DOWN AFTER ACID. RECOVERED 16.53 BBLs.
½ HR. SWAB TEST - RECOVERED .41 BBLs. TRACE OF OIL
½ HR SWAB TEST - RECOVERED .41 BBLs. TRACE OF OIL

COMANCHE WELL AND T.R. SERVICE RELEASE TOOLS AND MOVE THEM TO ISOLATE
LANSING I PERFS (3530-32').

KANSAS ACID ON LOCATION TO ACIDIZE LANSING I PERFS w/ 500 GALS. H.E. 15% w/ SILT
SUSPENDER.

ACIDIZE LANSING I PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% H.E. ACID
LOAD HOLE w/ 2 BBLs FORMATION WATER
PRESSURE TO 0# CSN. STARTED BLOWING.

COMMUNICATED w/ LANSING H ZONE (3510-3512'). SHUT DOWN PUMPING.

COMANCHE WELL AND T.R. SERVICE MOVE PACKER UP HOLE TO ISOLATE LANSING I AND
H PERFS TOGETHER IN ORDER TO ACIDIZE THEM.

ACIDIZE LANSING I AND H PERFORATIONS AS FOLLOWS:

PUMP 500 GALS. 15% H.E. ACID.
LOAD HOLE w/ 2 BBLs FORMATION WATER.
PRESSURE TO 800#. BROKE BACK QUICKLY.
DISPLACE ACID @ 4BMP - 500#.
ISIP - VAC.
TTL LIQUID LOAD - 26 BBLs.

9/06/02 CONTINUED -

COMANCHE RIGGED TO SWAB TEST LANSING I AND H ZONES TOGETHER AFTER ACID.

SWAB TEST LANSING I AND H PERFORATIONS AFTER ACID AS FOLLOWS:

SWAB TUBING DOWN. RECOVERED 20 BBLS.

1/2 HR. SWAB TEST - RECOVERED .57 BBLS. TRACE OF OIL.

1/2 HR. SWAB TEST - RECOVERED ___ BBLS.

T.R. SERVICE RELEASE PACKER. LET FLUID U-TUBE AROUND FROM CSN INTO TUBING. SET PACKER SWAB TUBING DOWN AGAIN TO PIT. THIS IS TO GET RID OF ANY ACID LEFT BEHIND PIPE WHEN ZONES COMMUNICATED. SWAB DOWN. SHUT WELL IN. SHUT WELL DOWN FOR NIGHT.

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9/10/02 -

SICP - LIGHT BLOW
SITP - LIGHT BLOW

SWAB TUBING DOWN. HAD 500' OF FLUID RECOVERED, 1.71 BBLS w/ TRACE OF OIL. COMANCHE WELL AND T.R. SERVICE ON LOCATION TO MOVE PACKER AND B.P. UP HOLE TO ISOLATE LANSING B PERFS AND ACIDIZE & SWAB TEST.

KANSAS ACID ON LOCATION TO ACID STIMULATE LANSING B PERFS w/ 750 GALS 15% H.E. ACID w/ SILT SUSPENDER.

ACIDIZE LANSING B PERFORATIONS AS FOLLOWS:

PUMP 500 GALS 15% H.E. ACID
LOAD HOLE w/ 2 BBLS FORMATION WATER.
PRESSURE TO 0#. DID NOT PRESSURE UP. TOOK ACID ON VAC.
DISPLACE ACID @ 3 1/2 BPM @ 0#.
ISIP - VAC.
TTL LIQUID LOAD - 32 BBLS

COMANCHE RIGGED TO SWAB TEST LANSING B PERFS AFTER ACID.

SWAB TEST LANSING B AFTER ACID AS FOLLOWS:

SWAB HOLE DOWN. RECOVERED 17 BBLS.
1/2 HR SWAB TEST - RECOVERED .57 BBLS. TRACE OF OIL.
1/2 HR SWAB TEST - RECOVERED .57 BBLS. TRACE OF OIL.

COMANCHE WELL SERVICE AND T.R. SERVICE RELEASE TOOLS AND MOVE THEM UP HOLE TO ISOLATE TOPEKA PERFS IN ORDER TO ACIDIZE AND SWAB TEST.

KANSAS ACID ON LOCATION TO ACID STIMULATE TOPEKA PERFS w/ 500 GALS 15% H.E. ACID w/ SILT SUSPENDER.

9/10/02 CONTINUED -

ACIDIZE TOPEKA PERFORATIONS AS FOLLOWS:

PUMP 500 GALS, 15% H.E. ACID.
LOAD HOLE w/ 2 BBLS FORMATION WATER.
PRESSURE TO 400#. BROKE BACK SLOWLY.
DISPLACE ACID AT 2 BPM - 200#.
ISIP - VAC.
TTL LIQUID LOAD - 25 BBLS

COMANCHE RIGGED TO SWAB TEST TOPEKA AFTER ACID.

SWAB TEST TOPEKA PERFORATIONS AFTER ACID AS FOLLOWS:

SWAB TUBING DOWN. RECOVERED 12 BBLS.
½ HR SWAB TEST - RECOVERED 1.14 BBLS. NO OIL.
½ HR SWAB TEST - RECOVERED 1.14 BBLS. NO OIL.

COMANCHE WELL SERVICE AND T.R. SERVICE RELEASE TOOLS AND MOVE BACK DOWN HOLE TO ISOLATE LANSING B PERFS, IN ORDER TO CHECK OVERNIGHT BOTTOM HOLE PRESSURE OF LANSING B.

SHUT WELL IN. SHUT DOWN FOR NIGHT.

9/11/02-⁰³er

SITP - LIGHT BLOW w/ 300' OF FLUID IN HOLE.
SIBP - CALCULATES 137#.
½ HR SWAB TEST - RECOVERED 1.0 BBLS, 5% OIL

COMANCHE WELL SERVICE AND T.R. SERVICE ON LOCATION.
RELEASE PACKER AND BRIDGE PLUG.
POOH - w/ TUBING AND TOOLS.

COMANCHE RIGGED TO SWAB CSN IN ORDER TO SWAB TEST ALL LANSING AND TOPEKA PERFS TOGETHER.

SWAB TEST ALL LANSING AND TOPEKA PERFORATIONS AS FOLLOWS:

<u>1 HR. CONTINUOUS SWAB TEST</u> -	RECOVERED 22.06 BBLS @ 5.00% OIL
<u>1 HR. CONTINUOUS SWAB TEST</u> -	RECOVERED 13.68 BBLS @ 3.00% OIL
<u>½ HR. CONTINUOUS SWAB TEST</u> -	RECOVERED 4.56 BBLS @ 5.50% OIL
<u>1 HR SWAB TEST</u> -	RECOVERED 1.60 BBLS @ 5.50% OIL
<u>1 HR SWAB TEST</u> -	RECOVERED 1.60 BBLS @ 5.50% OIL

NOTE: WITH THIS AMOUNT OF FLUID w/ A LOW PERCENTAGE OF OIL, MAKES WELL NON-COMMERCIAL.

CALL STATE KCC OFFICE FOR PLUGGING ORDERS.
SHUT DOWN FOR NIGHT.

9/12/02 -

RECEIVED PLUGGING ORDERS FROM STATE. DID NOT NEED RIG TO PLUG WELL.
COMANCHE WELL SERVICE RIGGED DOWN AND MOVED OFF LOCATION.

ACID SERVICES ON LOCATION TO PLUG WELL w/ 300 SKS COMMON CEMENT AND 500# OF
HULLS.

CUT SURFACE PIPE AND CSN OFF 5' BELOW G.L. MOVE ALL OPIK EQUIPMENT OFF
LOCATION AND ABANDON LOCATION.

END OF REPORT
TIM THOMSON

KC