

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5058
name Griggs Oil, Inc.
address 714 S. Hillside
City/State/Zip Wichita, KS 67211

Operator Contact Person Jim Collins
Phone (316) 682-6716

Contractor: license # 5839
name Big Kat, Inc.

Wellsite Geologist R. B. Gebhart, Jr.
Phone (316) 267-7209

PURCHASER

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

11-26-84 12-4-84 12-4-84
Spud Date Date Reached TD Completion Date

3700' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 205' set 210' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 210' feet depth to surface w/ 140 SX cmt

API NO. 15 - 051-24,101

County Ellis

C. N/2 SW SE Sec 2 Twp 12S Rge 18 X West
(location)

990 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

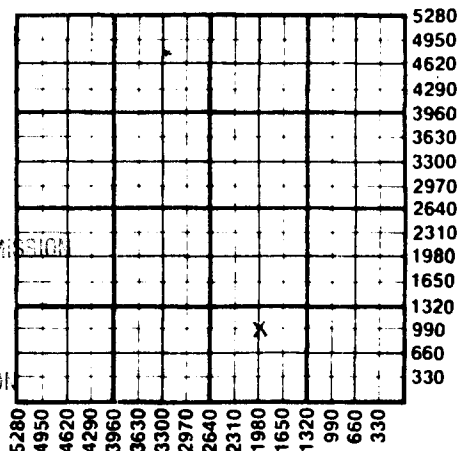
Lease Name Walters Well# 1

Field Name Bemis-Shutts

Producing Formation

Elevation: Ground 2119 KB 2124

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☒ Surface Water. ** Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D. #)

Disposition of Produced Water: ☐ Disposal ☐ Repressuring

Docket #
**exact location not available - approximate
location 1 mile northwest of well site

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name ... Griggs Oil, Inc. ... Lease Name Walters.. Well# 1.. SEC. 2... TWP. 12S.. RGE... 18... ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

0 - 222 Limestone & Top Soil
 222 - 1370 Shale & Redbed
 1370 - 1404 Anhydrite
 1404 - 1765 Redbed & Shale
 1765 - 2170 Shale
 2170 - 2505 Lime & Shale
 2505 - 3100 Lime & Shale
 3100 - 3214 Lime & Shale
 3214 - 3250 Lime
 3250 - 3258 Lime & Shale
 3258 - 3470 Lime & Shale
 3470 - 3562 Lime & Shale
 3562 - 3685 Lime & Shale
 3685 - 3700

3700' Total Depth

DST #1 (3207-3250) Topeka

30/30/30/30

Weak blow, died in 11 minutes. 2nd opening, no blow.
 Flushed tool - no help. Rec. 15' mud.

IFP 46-46 FFP 46-46

ISIP 163 FSIP 163

Bottom hole temp 100°

#2 (3435-3480) Lansing

30/45/60/45

Weak steady blow throughout. Rec. 40' mud.

IFP 46-46 FFP 46-46

ISIP 767 FSIP 617

Bottom hole temp 122°

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	1370	
Base/Anhydrite	1404	
Topeka	3089	
Heebner	3326	
Towanda	3344	
Lansing	3372	
B/Kansas City	3613	
Conglomerate	3628	
Arbuckle	3683	
Log TD	3701	

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DEC 14 1981

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD

☐ new

☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4"	8 5/8"	24#	210'	60-40 ppz	140	3% CC, 2% ge

PERFORATION RECORD

shots per foot specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth