

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY  
508 East Murdock, Wichita, Kansas

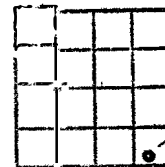
Company. LARIO OIL  
Farm. Walters "C" No. 4

SEC. 2 T. 12 R. 18W  
C SL SE SE  
500' fr EL & 250' fr SL SE/4

Total Depth. 3710; PB 3672  
Comm. 7-19-52 Comp. 8-24-52  
Shot or Treated.  
Contractor. Group Exploration  
Issued. 10-31-53

County Ellis

KANSAS



Elevation. 2118

Production. dry

CASING:

8 5/8" 1370' cem. w/625 sx  
4 1/2" 3710' cem. w/150 sx

Figures indicate Bottom of Formations.

surface	150
shale & shells	550
shale	800
shale & shells	1200
redbed	1360
Anhydrite	1405
shale	1420
shale & shells	1780
shale	2025
lime & shale	2145
lime	2250
lime & shale	3140
lime	3330
shale	3365
lime	3635
Conglomerate	3663
Arbuckle & lime	3710
Total depth; PB 3672	

Tops: D.F. Samples

Anhydrite	1360
Topeka	3077
Heebner	3331
Torontø	3350
Lansing-KC	3362
Base Kansas City	3608
Cherty Conglomerate	3621
Simpson	3652
Arbuckle	3662

Remarks:

Perf.-acid

Perf. 9 holes 3665-67, no fluid  
9 holes 3667-69 no fluid  
9 holes 3669-71 no fluid

Acidized; 500 gals. made 2 gal. wtr  
w/rainbow of oil

Acid; 1500 gals. made 20 gal. water  
& 4 gal. oil per hr.

Perf. 9 holes 3672-73, made 10 gal.  
of wtr & 3 gal. oil per hr.

Perf. 9 holes 3673-75, made 10 gal.  
water & 2 gal. oil per hr.

Perf. 9 holes 3675-77, made 10 gal.  
wtr & 1 gal. oil per hr.

Acid; 500 gals. - made 20 gal. wtr  
per hr w/scum of oil

Acid; 2500 gals. - made 68 gals. of  
oil & 10 gals. of wtr per hr.

PB 3672 ran 2" tubing w/Hall.

Hy Tool- Got tool stuck in hole  
and was unable to recover-Abd. hole