918

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8810

Name: FRANCIS J. GIEBLER

Address 53 SOUTH KS. ST.,

City/State/Zip RUSSELL, KS. 67665

Purchaser: KOCH

Operator Contact Person: FRANCIS J. GIEBLER

Phone (913) 483-2628

Contractor: Name: BILLS WELL SERVICE

License: 48-0833125 PHONE 913 434-2304

Wellsite Geologist: NONE

Designate Type of Completion
___ New Well _X_ Re-Entry ___ Workover

_X_ Oil ___ SWD ___ Temp. Abd.
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:
Operator: GIEBLER BROS.

Well Name: LEIKAM #1

Comp. Date 6-19-81 Old Total Depth 3700

Drilling Method:
_X_ Mud Rotary ___ Air Rotary ___ Cable

10-3-90 12-20-90 12-26-90
Spud Date Date Reached TD Completion Date

API NO. 15- 051-22,369-A

County ELLIS

SW NE SE Sec. 3 Twp. 12S Rge. 18W ___ East ___ West

1,550 Ft. North from Southeast Corner of Section

990 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

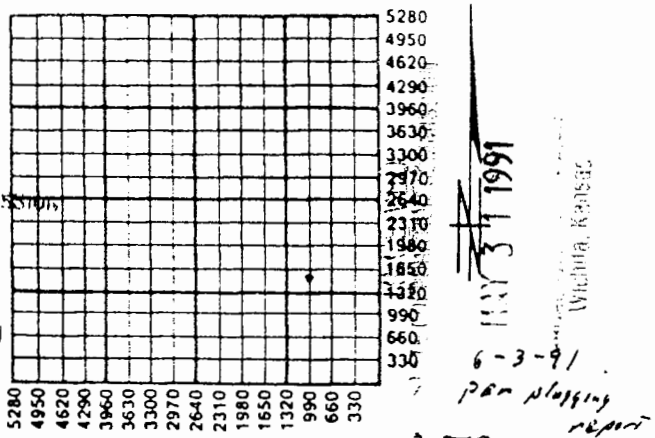
Lease Name LEIKAM Well # 4

Field Name BEMIS-SHUTTS

Producing Formation ARBUCKLE

Elevation: Ground 2129 KB 2134

Total Depth ___ PBTD ___



RECEIVED
STATE CORPORATION COMMISSION
MAY 9 1991
CONSERVATION DIVISION
Wichita, Kansas

MAY 31 1991
CONSERVATION DIVISION
Wichita, Kansas

6-3-91
per plugging report

Amount of Surface Pipe Set and Cemented at 350 Feet

Multiple Stage Cementing Collar Used? _X_ Yes ___ No

If yes, show depth set 1413 Feet

If Alternate II completion, cement circulated from 1413

feet depth to 0 w/ 350 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Francis J. Giebler

Title Operator Date 4-30-91

Subscribed and sworn to before me this 30TH day of APRIL, 19 91.

Notary Public Allen P. Dreiling

Date Commission Expires ___

NOTARY PUBLIC - State of Kansas
ALLEN P. DREILING
My Appt. Exp. 5-16-92

K.C.C. OFFICE USE ONLY
F ___ Letter of Confidentiality Attached
C ___ Wireline Log Received
C ___ Drillers Timelog Received

Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other (Specify)

I-S.

Form ACO-1 (7-89)

3-12-18W

SIDE TWO

Operator Name Francis J Giebler Lease Name Leikam Well # 4

Sec. 29 Twp. 12 S Rge. 18 ☐ East ☒ West County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☐ Yes ☒ No

Yes - we sent you a copy on this well in 1981. Will send you another copy - we restored this well as it was originally.

Formation Description

☐ Log ☐ Sample

Name	Top	Bottom

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	2	347'	*	*	*
Production (Casing & Liner)	7 7/8	5 1/2"	2	3817'	*	*	*

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 Holes	3662 - 3665	DM L-23 Hollow STEEL	
" "	3670 - 3672	Copy attached Mercury	

TUBING RECORD Size Set At Packer At Liner Run ☐ Yes ☒ No

Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil 3,5 Bbls.	Gas Mcf	Water 62 Bbls.	Gas-Oil Ratio	Gravity 25

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled ☐ Other (Specify)

Production Interval

* all cementing records must be attached to this sheet