

SIDE TWO

Operator Name Walters Oil Operations Lease Name Walters G Well # 1Sec. 11 Twp. 12 Rge. 18 ☐ East ☒ West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

Lansing C Lt tan, fxin, foss, cherty ls
 Pr por, dark spotted stn, V S S O
 D Lt tan, fyin, foss, S lool, cherty ls,
 Pr por, fair stain S S O
 F Buff, fxin, cherty, Sl,ool ls, Pr
 por, sptd stain S S O
 Arbuckle Lt tan, gray mxin, cherty dolomite
 Pr-fr por, fair sat, odor

Name	Top	Bottom
Anhydrite	1405	
Topeka	3124	
Heebner	3353	
Toronto	3374	
Lansing	3401	
Base KC	3642	
Arbuckle	3668	

DST-1 3410-3460 IFP 60-72 ISIP 252
 FFP 60-72 FSIP 240 IHP 1903-1892
 BHT 104 65 ft oil specked mud

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	12.5 Bbls		135 Bbls		27
		MCF		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☐ Sold ☐ Other (Specify) 3668-74.....

Surface	12 1/4	8 5/8	20	203	60/40 Poz	120	2% Gel 3%CC
Production	7 7/8	5 1/2	14	3734	ASC	150	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	3668-3674	100 gals 15% Intensifies Non-swelling acid	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 7/8	3665			
Date of First Production	Producing Method				
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7071
Name Walters Oil Operations
Address HC39 Box 190
Hays, Kansas 67601
City/State/Zip

Purchaser Gitgo Petroleum Corp

Operator Contact Person Delbert Walters
Phone 913-625-5132
6791

Contractor: License # Crawford Well Service
Name

Wellsite Geologist Larry F Gray
Phone 316-838-7295

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWO: old well info as follows:

Operator Walters Oil Operations
Well Name Walters G.1
Comp. Date 8-14-82 Old Total Depth 3707

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

.7-24-82 .8-3-82 .8-14-82
Spud Date Date Reached TD Completion Date

.3707
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 203 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

Cement Company Name Allied Cementing Co., Inc.

Invoice # 30472

API NO. 15-.051.23,089

County Ellis

NE SW SW 11 12 East
..... Sec..... Twp..... Rge. 18 X West

.990..... Ft North from Southeast Corner of Section
4290..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

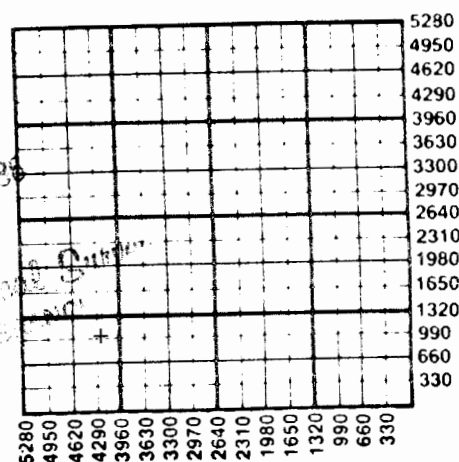
Lease Name Walters G Well # 1

Field Name Bemis-Shutts

Producing Formation Arbuckle

Elevation: Ground 2154 KB 2160

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # CD-11825 C 21-517 ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of

Sec Twp Rge East West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec Twp Rge East West

☐ Other (explain).....

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have