

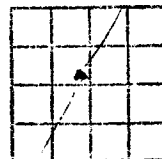
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company. SKELLY OIL CO.
Farm-J. R. Koblitz No. 6

SEC. 22 T. 12 R. 18W
SW SW NE
330' fr SL 330' fr WL

Total Depth. 3732 PBTID 3688
Comm. 5-10-53 Comp. 5-28-53
Shot or Treated.
Contractor. Claude Wemsworth Drilling Co., Inc.
Issued. 9-5-53

County Ellis
KANSAS



Elevation. 2158 DF

Production. Dry

CASING:

8 5/8 @ 1425' w/ 500 sx cem.
5 1/2 @ 3732' w/ 344 sx cem.

Figures Indicate Bottom of Formations.

sand & shale	185
shale & shells	890
sand	1130
red bed	1135
shale & anhydrite	1415
anhydrite	1445
shale & shells	1820
lime & shale	2390
shale	2620
shale & lime	3130
lime	3600
chert & lime	3628
lime	3683
conglomerate w/sand & dolomite	3702
lime	3703
dolomite	3732
Total Depth	

TOPS:

Anhydrite	1415
Heebner	3376
Toronto	3393
Lansing	3419
Conglomerate	3683
Arbuckle	3702

DST #1: 3435-70, open 30 min. sl.
blo 6 min. rec. 6' drlg mud, no oil
BHP 0#

DST#2: 3469, wk blo 8 min. open 30 min.
rec. 30' try mud, no oil BHP 190#

DST #3: 3506, 52' anchor, wk blo 9
min. open 30 min. rec. 15' drlg mud
no oil BHP 700#, no flowing press.

Ran Gamma Ray Survey, Perf. 3717 1/2 -
3720 1/2 w/ 27 holes

Acidized:

250 gals. 3717 1/2 - 20 1/2
500 gals. 3717 1/2 - 20 1/2
1000 gals. 3495 - 3510
1000 gals. 3471 - 77
1000 gals. 3454 - 58
1000 gals. 3422 - 28
250 gals. 3717 1/2 - 20 1/2
500 gals. 3717 1/2 - 20 1/2
Sand-Oil-Frac 3685-90

Swbd 93 BO used in trtg/6 hrs.
Swbd. 1 BFPH (99% wtr)/6 hrs.