

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
500 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm-J. R. Koblitz No. 6

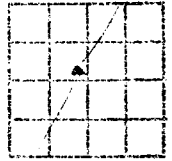
SEC. 22 T. 12 R. 18W
SW SW NE

DEEPENING RECORD

330' fr SL 330' fr WL

Total Depth. 4067
Comm. 5-10-53 Comp. 5-28-53
Shot or Treated.
Contractor. Claude Wentworth Drilling Co., Inc.
Issued. 10-23-54

County Ellis
KANSAS



CASING:

8 5/8 @ 1425' w/ 500 sx cem.
5 1/2 @ 3732' w/ 344 sx cem.

Elevation. 2158 DF

Production. Dry

Figures indicate Bottom of Formations.

sand & shale	185	DEEPENING RECORD:
shale & shells	890	Comm.-9-26-53
sand	1130	Comp.-10-11-53
red bed	1135	Prod.-Input
shale & anhydrite	1415	
anhydrite	1445	lime 3732-3780
shale & shells	1820	sdv lime 3780-3817
lime & shale	2390	lime 3817-4023
shale	2620	sand 4023-4067
shale & lime	3130	Total Depth
lime	3600	
chert & lime	3628	TOPS:
lime	3683	Reagan sand 4023
conglomerate w/sand & dolomite	3702	
lime	3703	3732-4067
dolomite	3732	3,000 gal. acid 4700-4800
Total Depth		

TOPS:

Anhydrite	1415
Heebner	3376
Toronto	3393
Lansing	3419
Conglomerate	3683
Arbuckle	3702

DST #1: 3435-70, open 30 min. sl.
blo 6 min. rec. 6' drlg mud, no oil
BHP 0 $\frac{1}{2}$

DST#2: 3469, wk blo 8 min. open 30 min.
rec. 30' try mud, no oil BHP 190 $\frac{1}{2}$

DST #3: 3506, 52' anchor, wk blo 9
min. open 30 min. rec. 15' drlg mud
no oil BHP 700 $\frac{1}{2}$, no flowing press.

Ran Gamma Ray Survey, Perf. 3717 $\frac{1}{2}$ -
3720 $\frac{1}{2}$ w/ 27 holes

Acidized:
250 gals. 3717 $\frac{1}{2}$ -20 $\frac{1}{2}$
500 gals. 3717 $\frac{1}{2}$ -20 $\frac{1}{2}$
1000 gals. 3495-3510
1000 gals. 3471-77
1000 gals. 3454-58
1000 gals. 3422-28
250 gals. 3717 $\frac{1}{2}$ -20 $\frac{1}{2}$
500 gals. 3717 $\frac{1}{2}$ -20 $\frac{1}{2}$
Sand-Oil-Frac 3685-90

Swbd 93 BO used in trtg/6 hrs.
Swbd. 1 BFPH (99% wtr)/6 hrs.