

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

12-12-18W Ind A

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Messman-Rinehart Corporation API NO. 15-051-23,094

ADDRESS 1432 KSB Bldg. COUNTY \_\_\_\_\_

Wichita, KS 67202 FIELD Ellis

\*\* CONTACT PERSON J. George Klein PROD. FORMATION \_\_\_\_\_

PHONE AC 316 - 263-4211 990 FSL and 4620 FEL

PURCHASER \_\_\_\_\_ LEASE Jensen KCC Record

ADDRESS State Grocers Company WELL NO. 4

WICHITA, KANSAS

WELL LOCATION C N/2 SW SW

DRILLING Red Tiger Drilling Company \_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR 1720 KSB Bldg. \_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS Wichita, KS 67206 the SW (Qtr.) SEC 12 TWP 12S RGE 18W

PLUGGING Allied Cementing Company WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR Box 31, 332 W. Wichita \_\_\_\_\_ KCC \_\_\_\_\_

ADDRESS Russell, KS 67665 \_\_\_\_\_ KGS ☒

TOTAL DEPTH 3710' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 7-29-82 DATE COMPLETED 8-8-82 PLG. \_\_\_\_\_

ELEV: GR 2137 DF 2139 KB 2142

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 240' DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

C. B. Rinehart, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

MESSMAN-RINEHART CORPORATION

By: C. B. Rinehart

(Name)  
C. B. Rinehart, President

SIDE TWO

OPERATOR Messman-Rinehart Corporation LEASE #4 Jensen

ACO-1 WELL HISTORY

SEC. 12 TWP. 12S RGE. 18WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale-Blue Shale	0	255		
Blue Shale	255	305		
Shale	305	678		
Sand	678	805		
Shale	805	867		
Sand	867	1027		
Shale	1027	1247		
Red Bed-Shale	1247	1373		
Anhydrite	1373	1406		
Shale	1406	2285		
Lime & Shale	2285	2425		
Shale-Lime	2425	2747		
Lime-Shale	2747	2985		
Lime	2985	3710		
RTD		3710		

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.C.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	246'	Common	150 sx	2% Gel., 3% C.C.

**LINER RECORD****PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			