

12-12-18W

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

1 Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE #	6931	EXPIRATION DATE	6/30/84	1006-0001
OPERATOR	Bowman Oil Company	API NO.	15-051-01,009	
ADDRESS	P. O. Box 17	COUNTY	Ellis	
	Codell, Kansas 67630	FIELD	Walters	
** CONTACT PERSON	Don Bowman	PROD. FORMATION	SWD Cedar Hill	
	PHONE 913-434-2304			
PURCHASER	Kock Oil Company	LEASE	George Jensen	
ADDRESS	P. O. Box 2256	WELL NO.	2	
	Wichita, Kansas 67201	WELL LOCATION	NW NW SE	
DRILLING CONTRACTOR	Bill's Well Service	2310 Ft. from	East Line and	
ADDRESS	P. O. Box 37	2310 Ft. from	South Line of	
	Codell, Kansas	the SE (Qtr.) SEC 12 TWP 12	RGE 18	

PLUGGING CONTRACTOR	
ADDRESS	

TOTAL DEPTH	1200	PBTD	
SPUD DATE	5/4/84	DATE COMPLETED	5/5/84
ELEV: GR		DF	2091 KB
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Apy for			

WELL PLAT

(Office Use Only)

		12	
		*	

KCC ☒

KGS ☒

SWD/REP ☒

PLG. ☐

Amount of surface pipe set and cemented 1340 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Louis D. Bowman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Bowman

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Bowman Oil Company LEASE George Jensen SEC. 12 TWP. 12 RGE. 18W

FILL IN WELL LOG AS REQUIRED: #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
--OWWO--				
Cement	0	20		
Mud-Hulls-Jel	21	195		
Cement	196	250		
Mud-Hulls-Jel	250	1200		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
Shot Cedar Hill, swabbed out sand for SWD		1018-1038	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
		Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
		CFFB	

State University
WICHITA BRANCH

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		1340		325	
Production	7 7/8	4 1/2"	9.5	1200	50-50 Proz	400	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
----------	-------------	--------------

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
---------------	-------------	----------------

TUBING RECORD

Size	Setting depth	Packer set at
------	---------------	---------------

2	et	1018-1038
---	----	-----------