

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Staab Oil Company

API NO. 15-051-22748

ADDRESS Catherine Rt Box 39

COUNTY Ellis

Hays, Ks 67601

FIELD Walters Pool

\*\*CONTACT PERSON Francis C. Staab

PROD. FORMATION \_\_\_\_\_

PHONE 913-625-5013

LEASE King *Scout Card 1/260 well 11/28/2002*

PURCHASER \_\_\_\_\_

WELL NO. #1 SE SW NW 2890 FSL 4430 FEL

ADDRESS \_\_\_\_\_

WELL LOCATION NW/4 250' FSL 850' FWL

DRILLING Pioneer Drilling Company

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line and

CONTRACTOR \_\_\_\_\_

\_\_\_\_\_ Ft. from \_\_\_\_\_ Line of

ADDRESS 308 West Mill

the SEC. 12 TWP. 12s RGE. 18W

Plainville, Ks 67663

PLUGGING Pioneer Drilling Company

CONTRACTOR \_\_\_\_\_

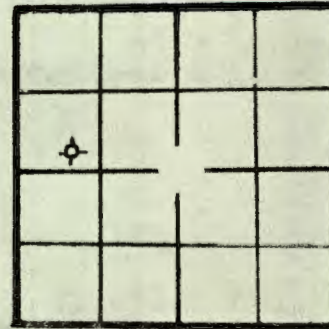
ADDRESS 308 West Mill

Plainville, Ks 67663

TOTAL DEPTH 3647' PBD \_\_\_\_\_

SPUD DATE 12-18-81 DATE COMPLETED 12-28-81

ELEV: GR 2105' DF 2108' KB 2110'



WELL PLAT

KCC \_\_\_\_\_  
KGS   
MISC \_\_\_\_\_  
(Office Use)

DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXXX~~) TOOLS (New) / (~~used~~) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface casing    | 12 1/4"           | 8 5/8"                    | 24#            | 219.00'       | common      | 125   | 2%gel 3%cc                 |
| RECEIVED          |                   |                           |                |               |             |       |                            |
| JAN 13 1982       |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Pecker set at |               |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

12-12-18w

Name of lowest fresh water producing stratum \_\_\_\_\_ DEPTH \_\_\_\_\_

Estimated height of cement behind Surface Pipe \_\_\_\_\_.

DV USED? \_\_\_\_\_

WELL LOG

| Formation Description, Contents, etc. | Top   | Bottom | Name | Depth |
|---------------------------------------|-------|--------|------|-------|
| sand and shale                        | 0'    | 219'   |      |       |
| shales                                | 219'  | 400'   |      |       |
| sand and shale                        | 400'  | 1337'  |      |       |
| anhydrite                             | 1337' | 1372'  |      |       |
| shale                                 | 1372' | 1880'  |      |       |
| shales                                | 1880' | 2300'  |      |       |
| shale and lime                        | 2300' | 2460'  |      |       |
| shales and lime                       | 2460' | 2640'  |      |       |
| lime and shale                        | 2640' | 2825'  |      |       |
| lime and shale                        | 2825' | 3078'  |      |       |
| lime and shale                        | 3078' | 3212'  |      |       |
| lime and shale                        | 3212' | 3340'  |      |       |
| lime and shale                        | 3340' | 3415'  |      |       |
| lime and shale                        | 3415' | 3470'  |      |       |
| lime and shale                        | 3470' | 3495'  |      |       |
| lime and shale                        | 3495' | 3500'  |      |       |
| lime and shale                        | 3500' | 3541'  |      |       |
| lime and shale                        | 3541' | 3625'  |      |       |
| lime and shale                        | 3625' | 3635'  |      |       |
| lime and shale-arbuckle               | 3635' | 3647'  |      |       |
|                                       | 3647' | R.T.D. |      |       |

RECEIVED  
STATE CORPORATION COMMISSION

JAN 13 1982

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, in Kansas

Francis C Staab OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (FOR)(OF) Staab Oil Co.

OPERATOR OF THE King LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF Dec, 1981, AND THAT