

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 6037
Name: Staab Oil Company
Address: 1607 Hopewell Road
City/State/Zip: Hays, Kansas 67601
Purchaser: _____
Operator Contact Person: Francis C. Staab
Phone: (785) 625-5013
Contractor: Name: Vorfeldt Drilling, Inc.
License: 9431
Wellsite Geologist: Randall Kilian

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/29/2004</u>	<u>02/05/2004</u>	<u>02/05/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25272-00-00
County: Ellis
16S + 16E
W12 - NE - SW Sec. 27 Twp. 12S S. R. 19 East West
1970 feet from (S) N (circle one) Line of Section
3620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Senesac Well #: 1
Field Name: Glathart SE Ext
Producing Formation: _____
Elevation: Ground: 2150 Kelly Bushing: 2155
Total Depth: 3820 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *PAD on 5-24-04*
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

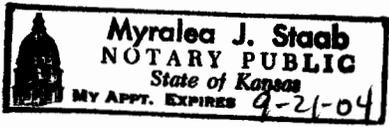
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Francis C. Staab Partner
Title: Partner Date: 2-24-04
Subscribed and sworn to before me this 24th day of February
20 04.
Notary Public: Myralea J. Staab
Date Commission Expires: 9-21-04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Staab Oil Company Lease Name: Senesac Well #: 1
 Sec. 27 Twp. 12S S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample Datum

Name			
Anhydrite	1480	+675	Top
Base	1521	+634	
Topeka	3188	-1033	
Heebner	3417	-1262	
Toronto	3436	-1281	
Lansing	3458	-1303	
BKC	3699	-1544	
TD	3820	-1665	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28 lbs	261	Common	160	2% Gel 3% C.C.

ADDITIONAL CEMENTING / RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate	1st Plug	1480 FT W	25 SX	15 SX Rathole
Protect Casing	2nd Plug	800 FT W	100 SX	10 SX mouse hole
Plug Back TD	3rd Plug	300 FT W	40 SX	Common, Poz mix, Gel
Plug Off Zone	4th Plug	40 FT W	10 SX	Floral

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Dry & Abandoned		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

DRILLERS WELL LOG

Date Commenced: January 29, 2004

Date Completed: February 5, 2004

Staab Oil Company

Senesac #1

10'S & 10'E W/2 NE SE

Sec. 27-12S-19W

Ellis County, Kansas

ELEVATION: 2150 G.L.

2155 K.B.

**0 – 261' Sand & Shale
261 – 534' Lime & Sand
534 – 1713' Sand & Shale
1713 – 2790' Shale & Lime
2790 – 3820' Shale
3820' R.T.D.**

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FORMATION DATA

**Surface Pipe: Set 28#, used, 8 5/8"
casing @ 261' with 160 sacks
Common, 2% Gel., 3% CC.**



D S T Record

D S T 1 Lansing "C" Zone

3477 - 3503

30 - 30 - 60 - 60

140 Ft Water

F. P. I. 10 - 34

F. P. F. 35 - 76

S. I. P. 491 - 487

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D S T 2 Lansing "D" Zone

3503 - 3525

30 - 30 - 60 - 60

85 Ft. Water

F. P. I. 12 - 26

F. P. F. 27 - 49

S. I. P. 634 - 658

D S T 3 Lansing F Zone

3525 - 3548

30 - 30 - 60 - 60

70 Ft. Water with S. O.

F. P. I. 12 - 27

F. P. F. 26 - 47

S. I. P. 862 - 847.

D S T 4 Lansing "I & J" Zones

3605 - 3650

30 - 30 - 45 - 45

1 Ft oil 5 Ft mud

F. P. I. 11 - 12

F. P. F. 11 - 12

S. I. P. 100 - 61