

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR DON E. PRATT

API NO. 15,051-23,083

ADDRESS P.O. Box 370

COUNTY Ellis

Hays, Kansas

FIELD _____

** CONTACT PERSON Don E. Pratt

PROD. FORMATION LKC

PHONE 913-625-3446

PURCHASER Koch Oil Co.,

LEASE Zachman

ADDRESS Wichita, KS

WELL NO. #2-5

DRILLING Contractor Murfin Drilling Company

WELL LOCATION C/SE/4

CONTRACTOR

ADDRESS 617 Union Center

1320 Ft. from East Line and

Wichita, KS 67202

1320 Ft. from South Line of

PLUGGING Contractor Murfin Drilling Co.,

CONTRACTOR

ADDRESS Wichita, KS 67202

WELL PLAT

(Office Use Only)

TOTAL DEPTH 3750 PBTD _____

SPUD DATE 8-2-82 DATE COMPLETED 8-9-82

ELEV: GR 2137 DF 2139 KB 2142

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 180' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don E. Pratt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Name) Don E. Pratt

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Don E. Pratt LEASE Zachman #2 SEC. 5 TWP. 12S RGE. 19WFILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock-----50'				
Shale-----180'				
Sand & shale-----1479'				
Anhydrite-----1526'				
Shale-----2600'				
Lime & Shale-----3340'				
Sand & Shale-----3450'				
Shale & Lime-----3750'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated	
3500 gal. S GA			3590-3600--3574-78	
Date of first production <u>8-16-</u>			Producing method (flowing, pumping, gas lift, etc.) - SWAB	
GRAVITY <u>40.6</u>			Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil <u>516</u> bbls.	Gas <u>-----</u> MCF	Water <u>-----</u> %	Gas-oil ratio <u>-----</u> CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface csg	12 1/2"	8 5/8"	20#	180'	cqs	145	
Oil String		5 1/2"	15#	3745'	cqs	200	

LINER RECORDPERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DJ Jet 3/8"	3590-3600
			4	DJ Jet 3/8"	3574-3578
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8 EHT					