

17-12-19W

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

State Geological Survey
WICHITA BRANCH

TYPE

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-84

OPERATOR J. B. Collins API NO. 15-051-23,747

ADDRESS 1007 Cody Ave. Suite A COUNTY Ellis

Hays, KS 67601 FIELD

** CONTACT PERSON Gloria Brown PROD. FORMATION Kansas City

PHONE 913-628-1046 Indicate if new pay.

PURCHASER KOCH Oil Company LEASE Spreen

ADDRESS P. O. Box 2256, Wichita, Kansas 67201 WELL NO. 5

WELL LOCATION NW SW NE

DRILLING Dreiling Oil, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS Box 1000 2310 Ft. from East Line of

Victoria, KS 67671 the NE (Qtr.) SEC 17 TWP 12 RGE 19 (E) (W)

PLUGGING CONTRACTOR ADDRESS WELL PLAT (Office Use Only)

TOTAL DEPTH 3820' PBSD

SPUD DATE 1-2-84 DATE COMPLETED 1-7-84

ELEV: GR 2220' DF 2222' KB 2225'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 175' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

Side TWO

OPERATOR J. B. CollinsLEASE NAME SpreenSEC 17 TWP 12 RGE 19

(W)

WELL NO 5

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>X Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.</p>				
Top Soil - Post Rock	0'	50'	Anhydrite	1566 +65
Shale	50'	180'	Topeka	3243 -10
Shale & Sand	180'	745'	Heebner Sh.	3472 -12
Shale & Sand	745'	1446'	Toronto Ls	3491 -12
Red Bed & Shale	1446'	1566'	Lansing-KC	3515 -12
Anhy.	1566'	1607'	Base KC	3748 -15
Shale	1607'	1895'	Conglomerate	3792 -15
Shale & Lime	1895'	2230'	Arbuckle	-----
Shale & Lime	2230'	2480'		
Lime & Shale Streaks	2480'	2757'		
Lime & Shale	2757'	2958'		
Shale	2958'	3250'		
Lime	3250'	3425'		
Lime & Shale	3425'	3567'		
Lime	3567'	3693'		
Lime	3693'	3807'		
Lime	3807'	3820'		
T.D.	3820'			

RECEIVED
STATE CORPORATION COMMISSION
JAN 23 1984
CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"		175'	common	135	
Production		4 1/2"		3816'	common	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at