

COPY *one*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-250010000  
County Ellis  
100° N & 60° E of  
- SW - NW - SW Sec. 27 Twp. 12S Rge. 19 X E  
1750 Feet from SN (circle one) Line of Section  
4890 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Mary Ann Senesac Well # 1  
Field Name \_\_\_\_\_

Producing Formation NONE  
Elevation: Ground 2141' KB 2145'  
Total Depth 3881 PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P&A 6-22-99  
(Data must be collected from the Reserve Pit) *W.C.*

Chloride content 30,000 ppm. Fluid volume 270 bbls  
Dewatering method used Allow to dry and backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 31701  
Name: Lester Senesac  
Address 723 W. Cherry St.  
City/State/Zip Hill City, KS 67642

Purchaser: \_\_\_\_\_  
Operator Contact Person: Lester Senesac  
Phone (785) 421-3372

Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
4-5-99 4-12-99 4-12-99  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lester Senesac  
Title operator Date 4-26-99  
Subscribed and sworn to before me this 26<sup>th</sup> day of April, 1999.  
Notary Public Josephine Young  
Date Commission Expires 12-30-2001

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other   
(Specify) IDG

Y900

SIDE TWO

Operator Name \_\_\_\_\_ Lease Name \_\_\_\_\_ Well # \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_  East  West

County \_\_\_\_\_

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

See attached.

List All E.Logs Run: *Radiation Guard Log,  
Sonic Log.*

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<i>Surface</i>	<i>12 1/4"</i>	<i>8 5/8"</i>		<i>221</i>	<i>60/40</i>	<i>145</i>	<i>3% - 2cc</i>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. *P&A* Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<i>N-A</i>				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_

RON NELSON  
 CONSULTING PETROLEUM GEOLOGIST  
 3322 LINCOLN DRIVE  
 HAYS, KANSAS 67601  
 PHONE: 785-628-3449

GEOLOGIC  
 REPORT  
 LOG

COMPANY LESTER SENESAC

WELL MARY ANN SENESAC #1

FIELD WILDCAT

LOCATION 1747' FSL & 393' FWL

SEC. 27 TWP. 12S RGE. 19W

COUNTY ELLIS

STATE KANSAS

OPERATOR LESTER SENESAC

CONTRACTOR VON FELDT DRILLING

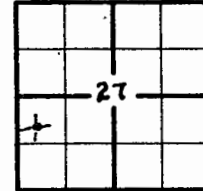
COMM: 4-5-99 COMP: 4-12-99

CASING RECORD

SURF: 8 5/8" @ 217' PROD: DEA

TOTAL DEPTH DRILLERS: 3881'

TOTAL DEPTH LOG 3881'



PRODUCTION DEA

ELEVATION KB 2146'

DF

GL 2141'

Drilling Measured From: KB

Samples Saved From 3150 To: TD

Drilling Time From 3000 To: TD

Samples Examined From: 3150 To: TD

Geological Supervision From 3150 To Total Depth

Wellsite Geologist RON NELSON

Electrical Surveys ELI - RAG &

SONIC

FORMATION TOPS AND STRUCTURAL POSITION

FORMATION	SAMPLE TOP	ELECTRIC LOG TOP	SUB-SEA DATUM	STRUCTURAL POSITION
TOP ANHYDRITE	1478	1477	+669	-11
BASE ANHYDRITE	1521	1520	+626	-12
TOPEKA	3186	3186	-1040	-8
HEEBNER	3420	3419	-1273	-10
TORONTO	3439	3437	-1291	-7
LKC	3461	3460	-1314	-9
BKC	3701	3700	-1554	-10
ARBuckle	3781	3782	-1636	+20

REFERENCE WELL FOR STRUCTURE McDONALD WALLACE - PFEIFER #1  
@ N/2 - N/2 - SW 27-12S-19W