

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5418  
name ALLEN DRILLING COMPANY  
address P.O. Box 1389  
Great Bend, KS 67530  
City/State/Zip

Operator Contact Person Doug Hoisington  
Phone (316) 793-5877

Contractor: license # 5418  
name ALLEN DRILLING COMPANY

Wellsite Geologist Jeffrey R. Zoller  
Phone (316) 793-5877

PURCHASER

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)  
Kc-Kca

If OWWO: old well info as follows:  
Operator N/A  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
1/10/86 1/16/86 1/16/86 D&A  
Start Date Date Reached TD Completion Date

3850  
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 755 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-051-24,379

County Ellis

SW NE SW Sec 27 Twp 12 Rge 19 We

1650 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

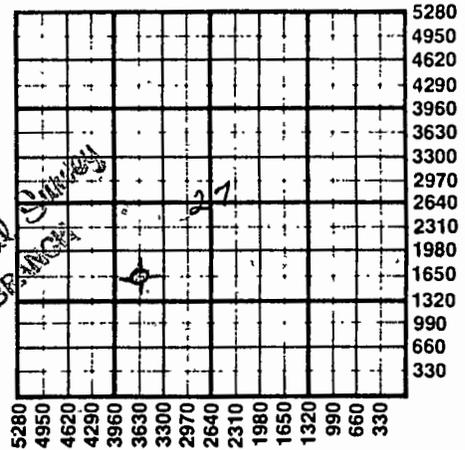
Lease Name PFEIFER-SENEASAC Well# 1-27

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2146 KB 2152

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner an (Well) Ft. West From Southeast Corner c Sec Twp Rge  East  West

Surface Water 1320 Ft North From Southeast Corner an (Stream, Pond etc.) 3960 Ft West From Southeast Corne Sec 10 Twp 13 Rge 19  East  West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



**SIDE TWO**

Operator Name **ALLEN DRILLING COMPANY** Lease Name **PFEIFER-SENESEC** Well# **1-27** SEC **27** TWP **12** RGE **19**  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Stone Corral	1522	
Tarkio	2994	
Howard	3169	
Topeka	3189	
Heebner	3418	
Toronto	3438	
Lansing Group	3460	
Base KC	3701	
Arbuckle	3813	
RTD & LTD	3850	

DST #1 3520-3545  
 60:60:60:60  
 HP: 1717  
 SIP: 957/986  
 FP: 42-53/85-95  
 Rec: 60' GIP  
 15' OGCM  
 30' OGCWM  
 90' SOGCMW

DST #2 3600-3653  
 60:60:60:60  
 HP: 1815/1844  
 SIP: 117/138  
 FP: 42-42/53-53  
 Rec: 180' GIP  
 60' HOGCM

DST #3 3500-3522 KC 'E'  
 15:45:60:60  
 HP: 1726/1711  
 SIP: 749/739  
 FP: 182-339/403-674  
 Rec: 1826' SW

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8"	23#	755'	50/50 Poz.	375	2% Gel, 3% cc

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used) Depth

	
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