

30-12-19W *gnd*

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5810 EXPIRATION DATE 6-30-83

OPERATOR ECCO API NO. 15-051-23236

ADDRESS BOX 1025 MCPHERSON, KANSAS COUNTY ELLIS COUNTY

FIELD WEISENER EAST

** CONTACT PERSON RICHARD CASTETTER PROD. FORMATION LANSING
PHONE 316-241-6350

PURCHASER CLEAR CREEK LEASE RAYMOND ARMBRISTER #2

ADDRESS WICHITA, KANSAS WELL NO. #2

WELL LOCATION _____

DRILLING CONTRACTOR EMPHASIS OIL OPERATIONS 300 Ft. from SOUTH Line and

ADDRESS BOX 506 RUSSELL KANSAS 1340ft. from EAST Line of
the SE (Qtr.) SEC30 TWP 12 RGE 19W

State Geological Survey
WICHITA BRANCH

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3861 PBD 3860

SPUD-DATE 11-10-82 DATE COMPLETED 12-20-82

ELEV: GR 2153 DF _____ KB 2158

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-118130

Amount of surface pipe set and cemented 253' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard Castetter, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard Castetter

OPERATOR ECCO

LEASER ARMBRISTER

SEC. 30 TWP. 12 RGE. 19

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
ANHYDRITE	1501			
TOPEKA	3199			
HEEBNER	3432			
TORONTO	3452			
LANSING	3472			
DRILL STEM TEST	3472	3565	LANSING	
DRILL STEM TEST #2	3617	3725	LANSING	
DRILL STEM TEST #1 recovered 320' of gassy water, 550' of gassy oil cut mud				
DRILL STEM TEST #2 - Recovered 100' of drilling mud.				
MARMATON	3766			
CONGLOMERATE	3812	3861		
A GAMMA GUARD SIDEWALL NEUTRON LOG WAS RUN AT TOTAL DEPTH (COPY ENCLOSED)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
One hole at 3473, one hole at 3509, one hole at 3511,	
one hole at 3530, one hole at 3544, one hole at 3562.	
LIMITED ENTRY TREATMENT WITH 6000 gal SGA 15% acid injection	rate of 13.2 bbls per minute
Date of first production <u>12-23-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMPING</u>
Estimated Production -I.P.	Gravity <u>35.5</u>
Oil <u>60</u> bbls.	Water <u>60</u> %
Gas <u>minimal</u> MCF	Gas-oil ratio <u>60-40</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Used on lease</u>	Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE NEW	12 1/2	8 5/8	24	263	common	200	
PRODUCTION	7 7/8	5 1/2	17#	3861	common	140	POX MIX

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at