

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31521Name: Kenmark CorporationAddress PO Box 572City/State/Zip Hays Kansas 67601-0572Purchaser: None (plugged)Operator Contact Person: Mark KilianPhone (316) 792-7568Contractor: Name: Duke Drilling Co., Inc.License: 5929

Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIGW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____03-20-95

Spud Date

03-24-95

Date Reached TD

03-25-95

Completion Date

API NO. 15-051-24893-0000County Ellis County, Kansas100'E-NE-NE-NW Sec. 31 Twp. 12S Rge. 19 XX ^E_W4950 Feet from S/W (circle one) Line of Section2870 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
☒ SE, NW or SW (circle one)Lease Name Solomon Well # 1Field Name SchoenthalerProducing Formation None (plugged)Elevation: Ground 2160 KB 2168Total Depth 3884' PSTD _____Amount of Surface Pipe Set and Cemented at 214 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT II D&A DRO(Data must be collected from the Reserve Pit) 12-15-95Chloride content 42,000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hazardous: RECEIVED

STATE CORPORATION COMMISSION

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. CONSERVATION DIVISION Rng. _____ E/W
Wichita, Kansas

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. NortonTitle Vice-President, Kenmark Corporation Date 9/27/95Subscribed and sworn to before me this 27 day of Sept 19 95.Notary Public Rebecca L. ClaycampDate Commission Expires 10-12-98

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

Operator Name Kenmark CorporationLease Name SolomonWell # 1☐ EastCounty Ellis County, KansasSec. 31 Twp. 12S Rge. 19☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach ext. log if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

R A Gwavel☒ Log

Formation (Top). Depth and Datum

☐ Sample

Name	Top	Datum
Anhydrite	1508	+ 660
Topeka	3199	-1031
Heebner Shale	3437	-1269
Toronto	3459	-1291
Lansing	3478	-1310
Base Kansas City	3719	-1551
Marmaton	3822	-1654
Arbuckle	3864	-1696
R.T.D.	3884	-1716

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	20#	214'	60/40 Poz	145	3%cc 27gal
Production	7-7/8"	5-1/2"	14#	3883'	60/40 Poz	125	2%cc 27

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back, TD"		Plugged		
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	3828' to 3834'	Acid--15% 500 gal. FE
2	3662' to 3668'	Acid--15% 1,000 gal. NE
2	3563' to 3567'	Acid--15% 1,000 gal. NE
2	3515' to 3519'	Acid--15% 1,500 gal. NE

TUBING RECORD		Size None==Plugged	Set At	Packer At	Liner Run	☐ Yes	☐ No
Date of First, Resumed Production, SWD or Inj. None			Producing Method None ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil None	Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____