

31-125-19W

COPY

OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31521Name: KenmarkAddress P.O. Box 572City/State/Zip Hays, KS 67601Purchaser: Scurlock Permian CorporationOperator Contact Person: Mark KilianPhone (913)-483-5733Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Mark Kilian

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGU☐ Dry ☐ Other (Core, WSU, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Casing/Led ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) ☐ Docket No. _____

10/31/94 11/7/94 11/25/94

Spud Date Date Reached TD Completion Date

API # 15-051-24,882

County EllisC SE NE Sec. 31 Twp. 12S Rge. 19 X E3300-3229 ICU Record Feet from SW (circle one) Line of Section660 703 ICU Record Feet from EW (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Schoenthaler Well # 3Field Name SchoenthalerProducing Formation ArbuckleElevation: Ground 1225' KS 2130'Total Depth 3828' PSTD _____Amount of Surface Pipe Set and Cemented at 209 FeetMultiple Stage Cementing Collar Used? (Port) Yes ☒ No ☐If yes, show depth set 1,453 FeetIf Alternate II completion, cement circulated from 1,453feet depth to Surface w/ 300 ex cat.Drilling Fluid Management Plan ALT 2 9/4 3-29-96
(Data must be collected from the Reserve Pit)Chloride content 44,000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

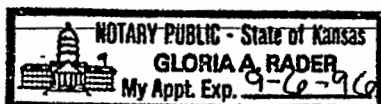
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. NatorTitle Vice-President, Kennmark Corporation Date 4/3/95Subscribed and sworn to before me this 3rd day of April 19 95Notary Public Gloria A. Rader

Date Commission Expires _____



E.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached

C ☒ Wireline Log Received

C ☒ Geologist Report Received

Distribution

KCC _____

KGS _____

SWD/Rep _____

Plug _____

(Specify) _____

RECEIVED STATE CORPORATION COMMISSION

APR 5 1995

CONSERVATION DIVISION

Form ACO-1 (7-91)

Operator Kenmark Lease Name Schoenthaler Well # 3
 Sec. 31 Twp. 12S Rge. 19 County Ellis
☐ East ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☐ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run: RADIATION GUARD

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1486	+ 646
Topeka	3165	-1033
Heebner Shale	3400	-1268
Toronto	3421	-1289
Lansing	3442	-1310
Base Kansas City	3682	-1550
Marmaton	3766	-1634
Arbuckle	3795	-1663
T.D.	3828	-1696

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 inch	8 5/8" O.D.	20#	209 ft	60/40 POZ	135	60/40 POZ
Production	10 inch	5 1/2" O.D.	14#	3828 ft	40/60 POZ	152	40/60 POZ

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3,796 to 3,800 ft.	Natural	

TUBING RECORD Size 2 3/8" Set At 3,812 Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or In. 11/25/94 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil 70 Bbls Gas McF Water 0 Bbls Gas Oil Ratio 36° Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf ☐ Dually Comp ☐ Cemented

Production Interval

3796'-3800'