

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31521Name: KenmarkAddress P. O. Box 572City/State/Zip Hays, KS 67601Purchaser: Scurlock Permian CorporationOperator Contact Person: Mark KilianPhone (316) -792-7568Contractor: Name: Emphasis Oil OperationsLicense: 8241Wellsite Geologist: Mark Kilian

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBSD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

2/4/95 2/10/95 2/27/95
 Spud Date Date Reached TD Completion Date

API NO.: 15- 051-24,890 0000County EllisApprox. 1NW - NW - SE - NE Sec. 31 Twp. 12S Rge. 19 ☒ W3700 Feet from S/N (circle one) Line of Section1060 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)Lease Name Schoenthaler Well # 4Field Name SchoenthalerProducing Formation Lansing-KC & MarmatonElevation: Ground 2130' KB 2135'Total Depth 3856' PBSD _____Amount of Surface Pipe Set and Cemented at 213 FeetMultiple Stage Cementing Collar Used? Port ☒ Yes ☐ NoIf yes, show depth set 1,500 FeetIf Alternate II completion, cement circulated from 1,500feet depth to Surface w/ 175 sx cmt.Drilling Fluid Management Plan ALT 2 876 9-1-95
(Data must be collected from the Reserve Pit)Chloride content 44,000 ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____
STATE CORPORATION COMMISSION

Operator Name _____

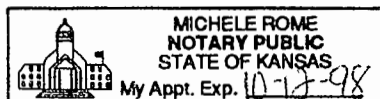
Lease Name _____ License No. _____

Quarter Sec. Twp. WICHITA, KANSAS E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, _____, requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. NoterTitle Vice President, Kenmark Corporation Date 8/6/95Subscribed and sworn to before me this 16th day of August, 19 95.Notary Public Michele RomeDate Commission Expires 10-12-98

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☒ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) FS

Operator Name Kenmark

SIDE TWO

Lease Name SchoenthalerWell # 4County EllisSec. 31 Twp. 12S Rge. 19☐ East☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given, interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☐ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☒ Yes ☐ No

List All E.Logs Run:

☒ Log

Formation (Top), Depth and Datums

☐ Sample

Name	Top	Datum
Anhydrite	1496	+ 648
Topeka	3178	-1034
Heebner Shale	3414	-1270
Toronto	3434	-1290
Lansing	3454	-1310
Base Kansas City	3690	-1546
Marmaton	3773	-1629
Arbuckle	3830	-1686
R.T.D.	3856	-1712

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 inch	8 5/8" O.D.	20#	213 ft	60/40POZ	135	2%GEL-3%C-C.
Production	10 inch	5 1/2" O.D.	14#	3854 ft	60/40POZ	150	2%GEL-2%C-C.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3806 to 3808	Acid FE-15%-250 Gal.	
2	3774 to 3776	Acid FE-15%-1,000 Gal.	
2	3646 to 3649	Acid NE-15% 500 Gal.	
2	3634 to 3638	Acid NE 15% 500 Gal.	

TUBING RECORD		Size <u>2 3/8"</u> Set At <u>3,828</u> Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>2/28/95</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>110</u> Bbls.	Gas Mcf	Water <u>0</u> Bbls. Gas-Oil Ratio <u>36</u> Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

API#15-051-24890

31-12-1964
COPY

ACO-1 ADDITIONAL INFORMATION SHEET

Shots Per Foot	Perforation Record	Acid, Etc.
2	3610' to 3612'	NE 15%--500 gal.
2	3529' to 3532'	NE 15%--500 gal.
2	3507' to 3511'	NE 15%--500 gal.
2	3490' to 3494'	NE 15%--500 gal.
2	3456' to 3458'	NE 15%--500 gal.

Conclusion of Additional Information For ACO-1

Ken Norton

Ken Norton

RECEIVED
STATE CORPORATION COMMISSION

AUG 18 1995

CONSERVATION DIVISION
WICHITA FALLS