

32-12-19W

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6111 EXPIRATION DATE June 30, 1983

OPERATOR N-B Company, Inc. API NO. 15-051-23,299

ADDRESS Box 506 COUNTY Ellis

Russell, KS 67665 FIELD _____

** CONTACT PERSON Joe K. Branum PROD. FORMATION _____

PHONE 913-483-5345

PURCHASER _____ LEASE Amrein

ADDRESS _____ WELL NO. 1

DRILLING Emphasis Oil Operations 2310 Ft. from N Line and

CONTRACTOR ADDRESS Box 506 1650 Ft. from W Line of

Russell, KS 67665 the NW (Qtr.) SEC 32 TWP 12 RGE 19W.

PLUGGING Emphasis Oil Operations WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 506

Russell, KS 67665

TOTAL DEPTH 3799 PBDT _____

SPUD DATE 12-18-82 DATE COMPLETED 12-23-82

ELEV: GR 2153 DF 2156 KB 2158

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 256 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Joe K. Branum, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Joe K. Branum

State Geological Survey
WICHITA BRANCH

KCC _____
KGS _____
SWD/REP _____
PLG. _____

OPERATOR N-B Company, Inc. LEASE Amrein SEC. 32 TWP. 12S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3488-3542 Open 30-30-25 IFP 60-60 IBHP 89 FFP 60-60 Recovered 10' watery mud</p> <p>DST #2 3642-3720 Open 30-30-15 IFP 60-60 IBHP 308 FFP 70-70 Recovered 20' watery mud</p>			<p>Anhydrite 1503 Topeka 3196 Heebner 3430 Toronto 3451 Lansing-KC 3472 Base Kansas City 3721 RTD 3798</p>	
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28	256	Common	150	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at