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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31521

Name: KENMARK CORPORATION

Address P.O. Box 572

City/State/Zip Hays, Kansas 67601

Purchaser: N.C.R.A.

Operator Contact Person: Kenneth A. Norton

Phone (785) 628-3422

Contractor: Name: Discovery Drilling, Inc.

License: 31548

Wellsite Geologist: Mark Kilian

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

2/3/98 2/9/98 2/10/98

Spud Date 2/3/98 Date Reached TD 2/9/98 Completion Date 2/10/98

API NO. 15- 051-24986 0000

County Ellis

150'S
of NE - SW - NW Sec. 32 Twp. 12S Rge. 19W

3480 Feet from SW (circle one) Line of Section

4290 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Amrein Well # 5

Field Name Schoenthaler

Producing Formation Lansing KC

Elevation: Ground 2126 KB 2134

Total Depth 3840 PBDT _____

Amount of Surface Pipe Set and Cemented at 221.01 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1501 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 11,000 ppm Fluid volume 1200 bbls

Dewatering method used Remove free fluids-Evaporati

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth A. Norton

Title Vice-President KENMARK CORPORATION Date April 22/98

Subscribed and sworn to before me this 22 day of April 19 98.

Notary Public Rebecca R. Claycamp

Date Commission Expires 10-12-98

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

REBECCA L. CLAYCAMP
NOTARY PUBLIC
STATE OF KANSAS
My Appl Exp 07-28