AFFIDAVIT OF COMPLETION FORM 36-12-19W (REV) ACO-1 KCC Pl

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

RELEASED Date: 1 MAR 1983 FROM CONFIDENTIAL

OPERATOR Gear Petroleum Company, Inc. API NO. 15-051-22,906

ADDRESS 300 Sutton Place COUNTY Ellis

Wichita, Kansas 67202 FIELD

CONTACT PERSON Jim Thatcher PROD. FORMATION

PHONE 316 265 3351 LEASE Bell

PURCHASER WELL NO. 1-36

DDRESS WELL LOCATION 310' FNL, ~~340~~ 2980 - KCC Records FEL NW/4

Ft. from Line and

DRILLING CONTRACTOR Red Tiger Drilling Company Ft. from Line of

ADDRESS 1720 KSB Building the SEC. 36 TWP. 12S RGE. 19W

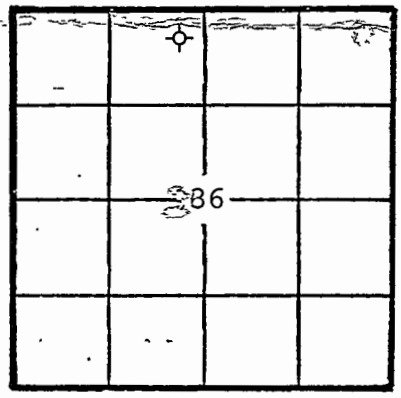
Wichita, Kansas 67202

WELL PLAT

PLUGGING CONTRACTOR Red Tiger Drilling Company

ADDRESS 1720 KSB Building

Wichita, Kansas 67202



KCC KGS (Office Use)

TOTAL DEPTH 3860' PBTD

SPUD DATE 3/10/82 DATE COMPLETED 3/18/82

ELEV: GR 2150' DF KB 2154'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

Amount of surface pipe set and cemented at 299' w/180 sx. DV Tool Used? ~~No~~

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Jim Thatcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling/Product. Mgr. (FOR)(OF) Gear Petroleum Company, Inc.

OPERATOR OF THE Bell LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-36 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF March, 19 82, AND THAT

STATE CORPORATION RECEIVED

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				36-12-19w
Post Rock	0	40	Anhydrite	1484
Sand & Shale	40	300	Heebner	3442
Cement & Shale	300	360	LKC	3490
Shale & Sand	360	590	Base/LKC	3730
Sand	590	1485	Arbuckle	3835
Anhydrite	1485	1527		
Shale	1527	2523		
Shale & Lime	2523	2970		
Lime & Shale	2970	3395		
Lime	3395	3778		
Lime & Chert	3778	3850		
Lime	3850	3860		
RTD		3860		

DST #1, 3554-78, Times 30/60/45/90
Rec. 82' OCM, 62' WM, Flow Press 66/66 - 77/88, SIP 1250/1239

DST #2, 3634-55, Times 0 - Miss Run

DST #3, 3634-55, Times 30/30/30/30 Rec 15' M Flow Press 55/55 - 55/55, SIP 66/55

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	299'	Common	180 sx	2% Gel, 3% C.C.

LINER RECORD

Top, ft	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval