

Spud

AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

TYPE State Geological Survey WICHITA BRANCH

SIDE ONE WICHITA BRANCH
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5087 EXPIRATION DATE 6-30-83

OPERATOR Texas Energies, Inc. API NO. 15-051-23,298

ADDRESS P.O. Box 947 COUNTY Ellis

Pratt, KS 67124 FIELD Schoenthaler

** CONTACT PERSON E. H. Bittner PROD. FORMATION --
PHONE (316) 672-7581

PURCHASER N/A LEASE Bahl

ADDRESS _____ WELL NO. 1-32

DRILLING CONTRACTOR Wheatstate Drilling WELL LOCATION NW SW SW

ADDRESS P.O. Box 329 990 Ft. from South Line and

Pratt, KS 67124 330 Ft. from West Line of
the SW/4 (Qtr.) SEC 32 TWP 12S RGE 19W.

PLUGGING CONTRACTOR Same as above

ADDRESS _____

WELL PLAT

		32	
+			

(Office Use Only)
KCC _____
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3860 PBTD --

SPUD DATE 5-24-83 DATE COMPLETED 6-3-83

ELEV: GR 2113 DF 2120 KB 2122

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

SOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE --

Amount of surface pipe set and cemented 212 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

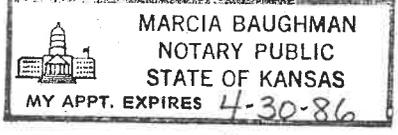
A F F I D A V I T

E. H. Bittner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E H Bittner
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of June, 19 83.



Marcia Baughman
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-30-86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR

Texas Energies, Inc.

LEASE Bahl

SEC. 32 TWP. 12S RGE. 19W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface clay	0	228	LOG TOPS	
Sand & Shale	228	1470	Topeka	3154 (-1032)
Lime & Shale	1470	3860	Heebner	3390 (-1268)
			Toronto	3412 (-1290)
			Lansing	3434 (-1312)
			B/KC	3676 (-1554)
DST #1 3485-3502 (Lansing) 30-30-30-30. Rec. 15' very slightly oil specked mud. IFP 28-28; ISIP 55; FFP 41-41; FSIP 55.			Marmaton	3754 (-1632)
			Arbuckle	3788 (-1666)
			L.T.D.	3858 (-1736)
DST #2 3541-3557 (Lansing) 30-45-45-60. Rec. 960' gas in pipe, 120' heavy oil cut mud. IFP 42-114; ISIP 280; FFP 154-196; FSIP 280				
DST #3 3622-3645 (Lansing) 30-30-30-30. Rec. 90' slightly oil specked watery mud. IFP 42-42; ISIP 194; FFP 69-69; FSIP 194.				
DST #4 3740-3792 (Arbuckle) 38-30-30-30. Rec. 10' mud. IFP 28-28; ISIP 111; FFP 28-plugging; FSIP plugging.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24	212	Lite Common	100 50	3% CC 2% Gel 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
N/A		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
N/A		

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations