

COPY

Drill

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 051-204870001

County Ellis

NW - SE - SW - Sec. 32 Twp. 12 Rge. 19 X^EW

990 1017 Feet from SN (circle one) Line of Section

3630 3799 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bahl Well # 2 SWD

Field Name Schoenthaler

Producing Formation NA

Elevation: Ground 2147 KB NA

Total Depth 1400' PBDT 1389

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1400 ft

feet depth to surface w/ 525 sx cmt.

Drilling Fluid Management Plan ACT II SWD
(Data must be collected from the Reserve Pit) 4-24-96
RV

Chloride content 2000 ppm Fluid volume 80 bbls

Dewatering method used Settled in pit

Location of fluid disposal if hauled offsite: NA

Operator Name _____

Lease Name DEC 26 1995 License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 3942

Name: Big "O"

Address 2820 Paseo Dr

City/State/Zip Great Bend, Ks. 67530

Purchaser: Koch Oil Co

Operator Contact Person: Orville Monroe

Phone (316) 792-3126

Contractor: Name: G & L Well Service Inc.

License: 08253

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11-15-95 11-17-95 11-20-95
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

... requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Orville Monroe

Title _____ Date _____

Subscribed and sworn to before me this 11 day of December, 19 95.

Notary Public Ledgie D. Guesnier

Date Commission Expires 3-9-97

NOTARY PUBLIC - State of Kansas
LEDGIE D. GUESNIER
My Appt. Exp. 3-9-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: 1-10-96 SWD/Rep Plug NGPA Other (Specify)

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Operator Name BIG "0" Lease Name BAHL Well # 2 SWD
 Sec. 32 Twp. 12 Rge. 19 East County Ellis
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Gamma Ray correlation Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Cedar Hill Sd	874	+1273
	1238	+ 909

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	unknown	250	unknown	155	unknown
Production	6 1/4	4 1/2	9.50	1400	65/35	175	6%Gel 1/4 1bf lose:
					60/40	200	4%Gel 1/4 1bf lose:

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surf 480	60/40	150	6% Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	1220-1230	NA	

TUBING RECORD	Size 2 3/8	Set At 1200	Packer At 1201	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production 12-19-95	SWD or Inj.		Producing Method NA	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) SWD 1220-30