



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
AUG 12 2010

Test Ticket

NO. 039542 14632

Well Name & No. Massier 'A' #1-8 Test No. 1 Date 8-11-10
 Company McCoy Petroleum Corp. Elevation 2216 KB 2205 GL
 Address 8080 E. Central #300 Wichita, KS 67201
 Co. Rep / Geo. Robert Herdrix Rig Spurling #2
 Location: Sec. 8 Twp. 12S Rge. 19W Co. Ellis State KS

Interval Tested 3477-3560 Zone Tested Lansing A-C-D
 Anchor Length 83' Drill Pipe Run 3226 Mud Wt. 9.0
 Top Packer Depth 3472 Drill Collars Run 249 Vis 48
 Bottom Packer Depth 3477 Wt. Pipe Run 0 WL 6.8
 Total Depth 3560 Chlorides 3000 ppm System LCM 3#

Blow Description IF - Strong building blow. BOB in 4 1/2 minutes.
ISI - No Return.
FF - Strong Building blow. BOB in 7 minutes.
FST - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
90	Mud/Oil/Gas	10	10	80	
120	Mud/Oil/Water/Gas	10	25	15	50
180	Mud/Oil/Water/Gas	10	30	30	30
240	Water/Oil/Gas/Mud	20	25	40	15
300	Water/Oil/Gas/Mud	25	25	40	10

Rec Total 930 BHT 117 Gravity API RW 440 @ 88° F Chlorides 11000 ppm

(A) Initial Hydrostatic 1706 Test 1125' T-On Location 0830
 (B) First Initial Flow 113 Jars _____ T-Started 0940
 (C) First Final Flow 275 Safety Joint 75' T-Open 1211
 (D) Initial Shut-In 969 Circ Sub N/C T-Pulled 1615
 (E) Second Initial Flow 306 Hourly Standby _____ T-Out 1945
 (F) Second Final Flow 474 Mileage 44 RT 55' Comments _____
 (G) Final Shut-In 889 Sampler _____
 (H) Final Hydrostatic 1628 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 30 Sub Total _____
 Initial Shut-In 60 Total _____
 Final Flow 60 MP/DST Disc't _____
 Final Shut-In 90 Accessibility 150
 Sub Total 1405'

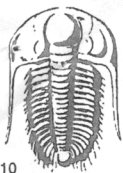
Approved By

R. D. Wiley

Our Representative

D. Lash

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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RECEIVED
AUG 13 2010

Test Ticket

NO. 039543

4/10

BY: _____

Well Name & No. Massier A #1-8 Test No. 2 Date 8-12-10
 Company McCoy Petroleum Corp Elevation ~~2216~~ 2205 KB 2205 GL
 Address 8080 E Central Ave Suite #300 Wichita Ks 67206
 Co. Rep / Geo. Robert Hendrix Rig STERLING #2
 Location: Sec. 8 Twp. 12S Rge. 19W Co. Ellis State Ks

Interval Tested 3564 - 3582 Zone Tested LKC E-F
 Anchor Length 18' Drill Pipe Run 3323 Mud Wt. 9.0
 Top Packer Depth 3559 Drill Collars Run 248.76 Vis 48
 Bottom Packer Depth 3564 Wt. Pipe Run 0 WL 6.8
 Total Depth 3582 Chlorides 3000 ppm System LCM 3

Blow Description IF: Weak, 1/2 inch
IS: No Return
FF: 1" blow
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2'</u>	<u>0</u>		<u>100%</u>		
<u>62</u>	<u>100 0CM</u>		<u>40%</u>		<u>60%</u>
<u>62</u>	<u>0CWM</u>		<u>20%</u>	<u>30%</u>	<u>50%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

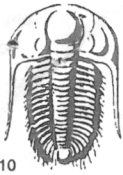
Rec Total 126' BHT 112 Gravity _____ API RW _____ @ _____ ° F Chlorides _____ ppm

(A) Initial Hydrostatic 1712 Test 1125 T-On Location 0400
 (B) First Initial Flow 18 Jars T-Started 0425
 (C) First Final Flow 41 Safety Joint 75 T-Open 0630
 (D) Initial Shut-In 678 Circ Sub T-Pulled 1030
 (E) Second Initial Flow 48 Hourly Standby T-Out 1239
 (F) Second Final Flow 76 Mileage 48 miles R/T 55 Comments _____
 (G) Final Shut-In 669 Sampler _____
 (H) Final Hydrostatic 1674 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1400
 Accessibility 150.00 MP/DST Disc't _____
 Sub Total 1400

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By Robert D. Hendrix Our Representative Andy Carver

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AUG 16 2010

Test Ticket

NO. 039544

Well Name & No. Massier A' # 1-8 BY: _____ Test No. 3 Date 8-13-10
 Company McCoy Petroleum Elevation 2216 KB 2205 GL _____
 Address 8080 E. Central Ave # 300 Wichita, KS 67206
 Co. Rep / Geo. Robert Hendrix Rig Stirling #2
 Location: Sec. 8 Twp. 12S Rge. 19W Co. Ellis State KS

Interval Tested 3607-3665 Zone Tested Lansing 4-T
 Anchor Length 58' Drill Pipe Run _____ Mud Wt. 9.0
 Top Packer Depth 3602 Drill Collars Run 249 Vis 54
 Bottom Packer Depth 3607 Wt. Pipe Run 0 WL 7.2
 Total Depth 3665 Chlorides 3000 ppm System LCM 3#

Blow Description IF - Surface blow. Burst to 1/4"; Died off to surface.
IST - No Return.
FF - No blow.
FST - No Return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>8</u>	<u>Mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

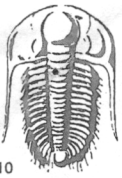
Rec Total 8 BHT 113 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1822 Test 1125 T-On Location 0245
 (B) First Initial Flow 72 Jars _____ T-Started 0415
 (C) First Final Flow 51 Safety Joint 75 T-Open 0621
 (D) Initial Shut-In 311 Circ Sub NIC T-Pulled 1025
 (E) Second Initial Flow 74 Hourly Standby _____ T-Out 1215
 (F) Second Final Flow 58 Mileage 40 RT 50 Comments _____
 (G) Final Shut-In 100 Sampler _____
 (H) Final Hydrostatic 1719 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer X1 260
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 260
 Day Standby _____ Total 1660
 Accessibility 150 MP/DST Disc't _____
 Sub Total 1400

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Approved By: [Signature] Our Representative: [Signature]

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AUG 19 2010

Test Ticket

NO. 039545

BY: _____

Well Name & No. Masser "A" #1-8 Test No. 4 Date 8-14-10
 Company McCoy Elevation 2216 KB 2205 GL _____
 Address _____
 Co. Rep / Geo. Robert Hendrix Rig Steering 2
 Location: Sec. 8 Twp. 12^s Rge. 19^w Co. Ellis State K

Interval Tested 3780-3804 Zone Tested A. Buckle
 Anchor Length 24 Drill Pipe Run 3513 Mud Wt. 9.0
 Top Packer Depth 3775 Drill Collars Run 249 Vis 54
 Bottom Packer Depth 3780 Wt. Pipe Run _____ WL 7.2
 Total Depth 3804 Chlorides 3000 ppm System _____ LCM _____
 Blow Description I-FP- no blow
I-SI- no blow back
I-FP- no blow
I-SI- no blow back

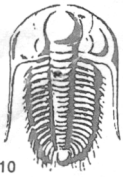
Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>G Free Oil</u>	<u>20</u>	<u>75</u>	<u>5</u>	<u>0</u>
<u>30</u>	<u>OCM</u>	<u>10</u>	<u>90</u>	<u>0</u>	<u>0</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 60 BHT 116 Gravity 29 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1922 Test 1125 T-On Location 0227
 (B) First Initial Flow 60 Jars _____ T-Started 0320
 (C) First Final Flow 50 Safety Joint 75' T-Open 0624
 (D) Initial Shut-In 970 Circ Sub _____ T-Pulled 0924
 (E) Second Initial Flow 71 Hourly Standby _____ T-Out 1121
 (F) Second Final Flow 56 Mileage 55^{mi} 44 RT Comments _____
 (G) Final Shut-In 905 Sampler _____
 (H) Final Hydrostatic 1788 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1405'
 Accessibility 150' MP/DST Disc't _____
 Sub Total 1405'

Approved By _____ Our Representative Brian Farbank

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AUG 19 2010

Test Ticket

NO. 039546

BY: _____

Well Name & No. Masser "A" 1-8 Test No. 5 Date 8-14-10
 Company McCoy Elevation 2216 KB 2205 GL
 Address _____
 Co. Rep / Geo. Robert Hendrix Rig Sterling 2
 Location: Sec. 8 Twp. 12^s Rge. 19^w Co. Ellis State K

Interval Tested 3781-3807 Zone Tested Arbuckle
 Anchor Length 26 Drill Pipe Run 3513 Mud Wt. 9.0
 Top Packer Depth 3776 Drill Collars Run 249 Vis 53
 Bottom Packer Depth 3781 Wt. Pipe Run - WL 7.2
 Total Depth 3807 Chlorides 3000 ppm System LCM _____
 Blow Description IFP - weak blow throughout 1/2" - 2"
ISI - no blow back
FFP - no blow 45 min - see blow
FST - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>Free Oil</u>		<u>95</u>		<u>5</u>
<u>100</u>	<u>USOCM</u>		<u>5</u>		<u>95</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 125 BHT 114 Gravity 29 API RW @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1922 Test 1125 T-On Location 1645
 (B) First Initial Flow 64 Jars _____ T-Started 1718
 (C) First Final Flow 57 Safety Joint 75' T-Open 1947
 (D) Initial Shut-In 1000 Circ Sub _____ T-Pulled 0017
 (E) Second Initial Flow 85 Hourly Standby _____ T-Out 0221
 (F) Second Final Flow 87 Mileage x2 88RT 110' Comments mileage to load tools
 (G) Final Shut-In 952 Sampler _____
 (H) Final Hydrostatic 1674 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility 150' Sub Total 0
 Sub Total 1460' Total 1460' MP/DST Disc't _____

Approved By _____ Our Representative Brian Farbank

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