

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket 15708

NO. 041818

Well Name & No. McClzlland "A" #1-8 Test No. 1 Date 5-1-11
Company McCoy Petroleum Corp. Elevation 2202 KB 2197 GL
Address 8080 E Central STE 300 Wichita KS 67206+2366
Co. Rep / Geo. Robert Hendrix Rig MueFin 16
Location: Sec. 8 Twp. 12S Rge. 19W Co. Ellis State Ks

Interval Tested 3451 - 3526 Zone Tested TOR - LANS. B
Anchor Length 75 Drill Pipe Run 3426 Mud Wt. 9.2
Top Packer Depth 3446 Drill Collars Run 28.09 Vis 59
Bottom Packer Depth 3451 Wt. Pipe Run 0 WL 9.6
Total Depth 3526 Chlorides 2300 ppm System LCM 1#

Blow Description IF: 2" blow
FS: No return
FF: 1 1/2" blow, decreased to 1 inch.
FS: No return

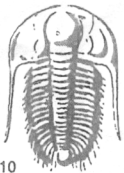
Rec	Feet of	%gas	TR	%oil	%water	%mud
<u>190</u>	<u>505 MW</u>			<u>70</u>	<u>30</u>	
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud
Rec	Feet of	%gas		%oil	%water	%mud

Rec Total 190 BHT 106° Gravity API RW .14 @ 70 °F Chlorides 52000 ppm

(A) Initial Hydrostatic <u>1678</u>	☒ Test <u>< 1125'</u>	T-On Location <u>0923</u>
(B) First Initial Flow <u>20</u>	☐ Jars	T-Started <u>10:51</u>
(C) First Final Flow <u>59</u>	☒ Safety Joint <u>< 75'</u>	T-Open <u>12:54</u>
(D) Initial Shut-In <u>675</u>	☐ Circ Sub	T-Pulled <u>16:54</u>
(E) Second Initial Flow <u>709 63</u>	☐ Hourly Standby	T-Out <u>18:19</u>
(F) Second Final Flow <u>109</u>	☒ Mileage <u>< 32 RT 44.80</u>	Comments
(G) Final Shut-In <u>645</u>	☐ Sampler	
(H) Final Hydrostatic <u>1650</u>	☐ Straddle	☐ Ruined Shale Packer

Initial Open <u>30</u>	☐ Shale Packer	☐ Ruined Packer
Initial Shut-In <u>60</u>	☐ Extra Packer	☐ Extra Copies
Final Flow <u>60</u>	☐ Extra Recorder	Sub Total <u>0</u>
Final Shut-In <u>90</u>	☐ Day Standby	Total <u>1244.80</u>
	☐ Accessibility	MP/DST Disc't
	Sub Total <u>1244.80</u>	

Approved By Rob D. Whitt Our Representative [Signature]
Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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Test Ticket

NO. 041819

4/10

Well Name & No. McClelland "A" #1-8 Test No. 2 Date 5-2-11
Company McCon Petroleum Corp. Elevation 2202 KB 2197 GL
Address 80801 E Central STE 300 Wichita KS 67206-4236
Co. Rep / Geo. Robert Hendrix Rig Murfin 16
Location: Sec. 8 Twp. 12S Rge. 19W Co. Ellis State Ks

Interval Tested 3529-3554 Zone Tested LANS "C-D"
Anchor Length 25' Drill Pipe Run 34.90 Mud Wt. 9.2
Top Packer Depth 3524 Drill Collars Run 28.09 Vis 5-9
Bottom Packer Depth 3529 Wt. Pipe Run 0 WL 9.6
Total Depth 3554 Chlorides 2300 ppm System LCM 1

Blow Description IF: blow died in 10 min.
IS: NO RETURN
FF: NO blow
FS: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

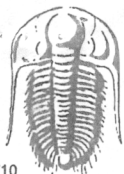
Rec Total 5' BHT 106 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1712</u>	☒ Test <u>← 1125</u>	T-On Location <u>00:04</u>
(B) First Initial Flow <u>12</u>	☐ Jars	T-Started <u>00:23</u>
(C) First Final Flow <u>20</u>	☒ Safety Joint <u>← 75</u>	T-Open <u>02:00</u>
(D) Initial Shut-In <u>878</u>	☐ Circ Sub	T-Pulled <u>0500</u>
(E) Second Initial Flow <u>22</u>	☐ Hourly Standby	T-Out <u>0625</u>
(F) Second Final Flow <u>24</u>	☒ Mileage <u>← 32RT 44.80</u>	Comments _____
(G) Final Shut-In <u>862</u>	☐ Sampler	
(H) Final Hydrostatic <u>1687</u>	☐ Straddle	☐ Ruined Shale Packer

Initial Open 30
Initial Shut-In 60
Final Flow 30
Final Shut-In 160

☐ Extra Packer	☐ Ruined Packer
☐ Extra Recorder	☐ Extra Copies
☐ Day Standby	Sub Total <u>0</u>
☐ Accessibility	Total <u>1244.80</u>
Sub Total <u>1244.80</u>	MP/DST Disc't _____

Approved By Rob D. Hendrix Our Representative Andy Can
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Test Ticket

NO. 041820

Well Name & No. McLELLAND "A" #1-8 Test No. 3 Date 5-2-11
 Company McLean Petroleum Corp. Elevation 2202 KB 2197 GL
 Address 8080 E Catal STE 300 Wichita KS 67206+2366
 Co. Rep / Geo. Robert Hendrix Rig MURFIN 16
 Location: Sec. 8 Twp. 12S Rge. 9W Co. Ellis State Ks

Interval Tested 3550-3572 Zone Tested LANS "E-F"
 Anchor Length 22' Drill Pipe Run 3520 Mud Wt. 9.3
 Top Packer Depth 3545 Drill Collars Run 28.09 Vis 49
 Bottom Packer Depth 3550 Wt. Pipe Run 0 WL 8.8
 Total Depth 3572 Chlorides 2600 ppm System LCM 1

Blow Description IF: Weak blow, 2 inch
FS: No Return
FF: Weak surface blow died in 12 min.
FS: No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>MW w/ slight oil specks in Tool</u>	<u>TR</u>	<u>70%</u>	<u>30</u>	<u>%mud</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

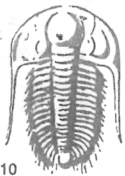
Rec Total 65 BHT 107 Gravity 1.125 API RW .17 @ 68 °F Chlorides 42000 ppm
 (A) Initial Hydrostatic 1718 ☒ Test 1125 T-On Location 1154
 (B) First Initial Flow 14 ☐ Jars 1215
 (C) First Final Flow 34 ☒ Safety Joint 75 T-Open 1338
 (D) Initial Shut-In 753 ☐ Circ Sub 1638
 (E) Second Initial Flow 35 ☐ Hourly Standby 1802
 (F) Second Final Flow 44 ☒ Mileage 32 RT 44.80 Comments
 (G) Final Shut-In 747 ☐ Sampler
 (H) Final Hydrostatic 1679 ☐ Straddle ☐ Ruined Shale Packer
☐ Shale Packer ☐ Ruined Packer
☐ Extra Packer ☐ Extra Copies
☐ Extra Recorder Sub Total 8
☐ Day Standby Total 1244.80
☐ Accessibility MP/DST Disc't

Initial Open 30
 Initial Shut-In 60
 Final Flow 30
 Final Shut-In 60

Approved By [Signature]

Our Representative [Signature]

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Test Ticket

NO. 041821

Well Name & No. McClzilland "A" #1-8 Test No. 4 Date 5-3-11
Company McCoy Petroleum Corp. Elevation _____ KB _____ GL _____
Address 8080 E Central STE 300 Wichita Ks. 67206+2346
Co. Rep / Geo. Robert Hendrix Rig MURFIN 16
Location: Sec. 8 Twp. 12S Rge. 19W Co. Ellis State Ks.

Interval Tested 3628-3700 Zone Tested LANS "IJK"
Anchor Length 72' Drill Pipe Run 3585' Mud Wt. 9.2
Top Packer Depth 3623 Drill Collars Run 28.09 Vis 5.7
Bottom Packer Depth 3628 Wt. Pipe Run 0 WL 8.4
Total Depth 3700 Chlorides 2900 ppm System LCM 1-#

Blow Description IF: SURFACE blow, died in 16 min
IS: NO RETURN
FF: NO BLOW
FS: NO RETURN

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>505M</u>				

Rec Total 10 BHT 107 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1827
(B) First Initial Flow 19
(C) First Final Flow 26
(D) Initial Shut-In 986
(E) Second Initial Flow 29
(F) Second Final Flow 33
(G) Final Shut-In 777
(H) Final Hydrostatic 1740

☒ Test ← 1125'
☐ Jars _____
☒ Safety Joint ← 75'
☐ Circ Sub _____
☐ Hourly Standby _____
☒ Mileage ← 32RT X 2
64RT 89.60
☐ Sampler _____
☐ Straddle _____
☐ Shale Packer _____
☐ Extra Packer _____
☐ Extra Recorder _____
☐ Day Standby _____
☐ Accessibility _____
Sub Total 1289.60

T-On Location 09:30
T-Started 10:00
T-Open 11:40
T-Pulled 14:40
T-Out 16:09
Comments Cody loaded tools 5/4
☐ Ruined Shale Packer _____
☐ Ruined Packer _____
☐ Extra Copies _____
Sub Total 0
Total 1289.60

Initial Open 30
Initial Shut-In 60
Final Flow 30
Final Shut-In 40

Approved By [Signature]

Our Representative [Signature]

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