

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6284

Name: Vonfeldt Oil Operations, Inc.

Address 524 St. John

City/State/Zip Russell, KS 67665

Purchaser: American Petrofina

Operator Contact Person: Roy Vonfeldt

Phone (913/483-6446

Contractor: Name: Vonfeldt Drilling Company

License: 9431

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: American Petrofina Co.

Well Name: Huber "A"

Comp. Date 1/26/78 Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PSTD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. D-26,868

11/15/93 12/1/93

Spud Date 11/15/93 Date Reached TD _____ Completion Date of 12/1/93
WORKOVER

COMMENCEMENT

API NO. 15- 051-21,431 0001 **COPY**
County Ellis
C - NW - SW - SW Sec. 32 Twp. 12S Rge. 20 ^E XW

990' Feet from S/W (circle one) Line of Section
4950' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Huber Well # A-3

Field Name Northwest Ellis

Injection Arbuckle KCC
Producing Formation Arbuckle

Elevation: Ground 2168' KB _____

Total Depth 3850' PSTD _____

Amount of Surface Pipe Set and Cemented at 256 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan REWORK 3-31-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Vonfeldt
Title President Date 12/20/93

Subscribed and sworn to before me this 20 day of Dec. 19 93.

Notary Public Debbie Maier

Date Commission Expires August 5, 1994

NOTARY PUBLIC - State of Kansas
DEBBIE MAIER
My Appt. Exp. 8-5-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality
C Wireline Log Received
C Geologist Report Received
Distribution 3684
KCC SWD/Rep
KGS Plug
KCPA Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION

DEC 22 1993

CONSERVATION DIVISION
Wichita, Kansas

Operator American Petrofina Company of Texas DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil

Well No. 3 Lease Name Huber 'A'

S 32 T12S R 20 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1001	Anhydrite	1511
Sand	1001	1078	Topeka	3192
Shale	1078	1510	Heebner	3419
Anhydrite	1510	1558	Lansing	3457
Shale & Red Bed	1558	1960	Marmaton	3749
Shale & Lime	1960	2700	Conglomerate	3780
Shale	2700	2890	Arbuckle	3842
Lime	2890	3118		
Lime & Shale	3118	3470	LOGS: GR - N - L - C	
Lime	3470	3855		
TD		3855		
<p>DST #1 - 3795-3845 (60-60-60-60) Rec. 135' OCM 180' HOCCM ISIP 1108. FP 55-118, 118-182, FSIP 1072, BHT 120</p> <p>DST #2 - Misrun - Tool Plugged</p> <p>DST #3 - 3846-3855 (60-60-60-60) Rec. 190' HOCCM, 60' OMW ISIP 1208, FP 46-91, 100-146, FSIP 1198, BHT 122</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
	Gene Pauling
	Area Engineer
	2-8-78

Signature

Title

Date