

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

15-051-72403

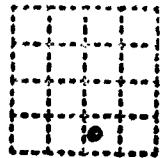
DARBY PETRO. CORP.
Bittel "A" No. 2.

SEC. 31 T. 12 R. 20 W
CWL SW SE

DEEPENING RECORD

Total Depth. 3850'
Comm. 3-28-43 Comp. 5-12-43
Shot or Treated.
Contractor. Patton Drlg. Co.
Issued. 2-12-44

County. Ellis



CASING:
10" 115'
5" 3823'

Elevation.

Production. Pot. 170 B.

Figures Indicate Bottom of Formations.

surface shale 115
shale, sand, shells 1305
shale, shells, red beds 1517
anhydrite 1560
shale & shells 1635
shale & shells red 1840
salt shale & shells 2055
shale & lime 2470
lime 2570
shale & lime 3235
lime 3355
lime & shale 3405
lime 3707
sft oolitic zone 3551-52 &
3619-23 V.S.S.O.
twisted off @ 3707
anhydrite whipstock @ 1504
anhydrite & shale 1545
shale & shells 1600
salt shale & shells 1775
lime & shale 2140
shale 2555
lime & shale 2700
shale 2935
lime & shale 3135
lime 3205
lime & shale 3245
lime 3320
chert 3770
lime 3790
shale, lime, congl. 3800
lime 3820
dolomite 3826
SIM OK - drld shoe 3831
sm sh free oil 3823-25
At 3829 filled 100' oil
2 1/2 hrs; At 3832 1/2 filled
400' oil 7 1/2 hrs; At
3835 1/2 filled 725' oil
in 12 1/2 hrs
dolomite sft fine-grained
good sat., poor por. 3829 1/2
825' oil in hole 13 1/2 hrs
DD 3827-39 1/2 TD, total
fillup 925' oil in hole
in 16 1/2 hrs
500 Acid, Est. 1 1/4 BOPH
2000 Acid; Pot. 170 BO
Total Depth 3839 1/2

Tops:
Anhydrite 1517
Lansing 3445
Conglomerate 3801
Arbuckle lime 3823

DEEPENING RECORD:

Comm. 8-11-43
Comp. 8-18-43
Phy. Pot. 296 B.
Old T.D. 3839 1/2
Old Pot. 170 BOPD
Total fillup 2700'

Drilled deeper 3840-50
lime 3850
Total Depth.

Pay 3845 1/2-50
Increased 400' oil from
3845 1/2-48 in 12 hrs
Total fillup at 3850
in 16 hrs 3100'