



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 08 2010

Test Ticket

NO. 36774

13904

Well Name & No. Weilert - Pfeifer #1 BY: Michael D Weilert Oil Co. Test No. 1 Date 2-5-10
 Company Weilert Elevation 2203 KB 2198 GL
 Address 866 230th Ave. Hays, Ks 67601
 Co. Rep / Geo. Roger Maser Rig WW 8
 Location: Sec. 32 Twp. 12^s Rge. 20^w Co. Ellis State Ks

Interval Tested 3464 - 3580 Zone Tested Toronto - 2KC "E"
 Anchor Length 116 Drill Pipe Run 3353 Mud Wt. 9.0
 Top Packer Depth 3459 Drill Collars Run 123 Vis SS
 Bottom Packer Depth 3464 Wt. Pipe Run — WL 7.8
 Total Depth 3580 Chlorides 3000 ppm System LCM
 Blow Description IFFP - BOB 8 1/2 min
ISI - no blow back
FFP - BOB 15 min
FSI - no blow back 7 min - died 16 min

Rec	Feet of	%gas	%oil	%water	%mud
<u>45</u>	<u>GIP</u>				
<u>45</u>	<u>USGOCM</u>	<u>5</u>	<u>2</u>	<u>93</u>	
<u>310</u>	<u>USOCM</u>		<u>2</u>	<u>98</u>	

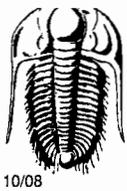
Rec Total 355 BHT 109 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1751</u>	<input checked="" type="checkbox"/> Test <u>1050-</u>	T-On Location <u>1830</u>
(B) First Initial Flow <u>79</u>	<input type="checkbox"/> Jars _____	T-Started <u>1954</u>
(C) First Final Flow <u>182</u>	<input type="checkbox"/> Safety Joint _____	T-Open <u>2134</u>
(D) Initial Shut-In <u>685</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>2334</u>
(E) Second Initial Flow <u>187</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0106</u>
(F) Second Final Flow <u>235</u>	<input checked="" type="checkbox"/> Mileage <u>RT 41</u>	Comments _____
(G) Final Shut-In <u>675</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1702</u>	<input type="checkbox"/> Straddle _____	
	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
Final Shut-In <u>30</u>	<input type="checkbox"/> Accessibility _____	Total <u>1091-</u>

Sub Total 1091

Approved By _____ Our Representative Brian Fairbank

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
FEB 08 2010
BY: _____

Test Ticket

NO. 36775

Well Name & No. Weilert - Pfeifer #1 Test No. 2 Date 2-6-10
 Company Weilert Elevation 2203 KB 2198 GL
 Address _____
 Co. Rep / Geo. Roger Moses Rig WW8
 Location: Sec. 32 Twp. 12^s Rge. 20^w Co. Ellis State ks

Interval Tested 3845 - 3863 Zone Tested Arbuck 6
 Anchor Length 18 Drill Pipe Run 3729 Mud Wt. 8.9
 Top Packer Depth 3840 Drill Collars Run 123 Vis 61
 Bottom Packer Depth 3845 Wt. Pipe Run _____ WL 8.0
 Total Depth 3863 Chlorides 3300 ppm System LCM _____
 Blow Description IFP - weak to Good blow 1/4" - 6"
ISI - no blow back
FFP - weak to fair blow 1/4" - 3 1/2"
FSI - no blow back

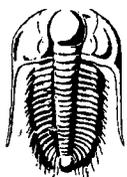
Rec	Feet of	%gas	%oil	%water	%mud
<u>65</u>	<u>Free oil</u>		<u>95</u>	<u>5</u>	
<u>35</u>	<u>MCO</u>		<u>65</u>	<u>35</u>	
<u>30</u>	<u>USOCM</u>		<u>2</u>	<u>98</u>	
____	____				
____	____				

Rec Total 130 BHT 114 Gravity 37 API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1871</u>	<input checked="" type="checkbox"/> Test <u>1090</u>	T-On Location <u>2254</u>
(B) First Initial Flow <u>26</u>	<input checked="" type="checkbox"/> Jars <u>260</u>	T-Started <u>2332</u>
(C) First Final Flow <u>62</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>0104</u>
(D) Initial Shut-In <u>663</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>0404</u>
(E) Second Initial Flow <u>69</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0558</u>
(F) Second Final Flow <u>77</u>	<input checked="" type="checkbox"/> Mileage <u>41 RT</u>	Comments _____
(G) Final Shut-In <u>497</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1786</u>	<input type="checkbox"/> Straddle _____	_____
Initial Open <u>60</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>60</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1416</u>
	Sub Total <u>1416</u>	

Approved By _____ Our Representative Brian Fairbank (flab)

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TRILOBITE TESTING INC.

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RECEIVED
FEB 08 2010

Test Ticket

No. 38101

10/08

BY: _____

Well Name & No. Weilert - Pfeifer #1 Test No. 3 Date 2-7-10
 Company Weilert Elevation 2203 KB 2198 GL
 Address _____
 Co. Rep / Geo. Roger Mose Rig WV8
 Location: Sec. 32 Twp. 12^s Rge. 20^w Co. Ellis State K

Interval Tested 3845-3868 Zone Tested Arbuck 6 (2)
 Anchor Length 23 Drill Pipe Run 3736 Mud Wt. 9.2
 Top Packer Depth 3840 Drill Collars Run 123 Vis 56
 Bottom Packer Depth 3845 Wt. Pipe Run - WL 7.4
 Total Depth 3863 Chlorides 3000 ppm System LCM _____
 Blow Description TFP - Weak to Good blow 1/2 - 8 1/2"
ISI - no blow back
FFP - Weak to Fair blow sur - 5"
FSI - no blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>30</u>	<u>Free oil</u>	<u>95</u>	<u>5</u>	<u>5</u>	<u>5</u>
<u>75</u>	<u>USO+WCM</u>	<u>2</u>	<u>2</u>	<u>96</u>	<u>96</u>
<u>60</u>	<u>mud</u>			<u>100</u>	<u>100</u>
____	____				
____	____				

Rec Total 165 BHT 112 Gravity 37 API RW @ _____ °F Chlorides TSTM ppm

(A) Initial Hydrostatic 1837 Test 1050 T-On Location 1126
 (B) First Initial Flow 20 Jars _____ T-Started 1209
 (C) First Final Flow 71 Safety Joint _____ T-Open 1338
 (D) Initial Shut-In 875 Circ Sub _____ T-Pulled 1738
 (E) Second Initial Flow 74 Hourly Standby _____ T-Out 1911
 (F) Second Final Flow 88 Mileage 41 RT Comments _____
 (G) Final Shut-In 768 Sampler _____
 (H) Final Hydrostatic 1790 Straddle _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Initial Open 60
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 60
 Sub Total 1091
 Total 1091

Approved By _____ Our Representative Brian Fairbank (Phy)

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