

CONFIDENTIAL

SIDE ONE

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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6127

Name: Taurus Oil Company

Address P.O. Box 981

Hays, Kansas 67601

City/State/Zip _____

Purchaser: Farmland Industries

Operator Contact Person: Jeff L. Koron

Phone (913) 628-1727

Contractor: Name: Discovery Drilling

License: 31548

Wellsite Geologist: Robert Price

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10-11-96 10-18-96 10-18-96
Spud Date Date Reached TD Completion Date

API NO. 15- 195-221810000
County Trego
ne ne nw Sec. 23 Twp. 12 Rge. 21 X E
330 Feet from S (circle one) Line of Section
2310 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, (circle one) or SW (circle one)
Lease Name Baughner 'A' Well # 1-21
Field Name Ellis Northwest
Producing Formation Arbuckle
Elevation: Ground 2309 KB 2317
Total Depth 4170 PBTB 4025
Amount of Surface Pipe Set and Cemented at 210.26 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1787 Feet
If Alternate II completion, cement circulated from 1787
feet depth to surface w/ 350 sx cnt.
Drilling Fluid Management Plan ALT II 11-5-97
(Data must be collected from the Reserve Pit) DAW
Chloride content 22,000 ppm Fluid volume 2500 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name KLU
Lease Name DEC 14 License No. _____
Quarter Sec. Typ. _____ S Rng. _____ E/W
County CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeff L. Koron

Title owner Date 1-13-97

Subscribed and sworn to before me this 13 day of January, 19 97.

Notary Public Mary L. Dinkel

Date Commission Expires 3/15/98

NOTARY PUBLIC - State of Kansas
MARY L. DINKEL
My Appt. Exp. 3/15/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
E Geologist Report Received
Distrib. Release
KCC _____ SWD/KSP _____ NGPA _____
KGS _____ DEC U 8 2005 Other (Specify) _____
From Confidential

Operator Name Taurus Oil Company Lease Name Baughner 'A' Well # 1-21

Sec. 23 Twp. 12 Rge. 21 East West County Trego

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COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all ~~drill stem~~ tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

GR/N , Sonic Cement Bond

<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
Topeka	3351	-1034
Heebner	3571	-1254
Lansing	3607	-1290
Base Kansas City	3844	-1527
Marmaton	3866	-1549
Arbuckle	3969	-1652
RTD	4170	-1853

CASING RECORD

New Used

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Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	28#	210	60/40 pos	140	2%gel&3%cc
Production	7 7/8	5 1/2	17#	4155	ASC	250	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
1	4017-4020	Release DEC 08 2003 From Confidential
	cibp @ 4025	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4021'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 1-1-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	TSTM	0		37

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

4017-4020