

State Geological Survey
WICHITA BRANCH

14-12-21W P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6-30-84

OPERATOR Beren Corporation API NO. 15-195-21034-0001

ADDRESS 970 Fourth Financial Center COUNTY Trego

Wichita, KS 67202 FIELD Cotton, East

** CONTACT PERSON Evan C. Mayhew FORMATION Cedar Hills
PHONE 316-265-3311 Inj.

PURCHASER LEASE Baugher "B"

ADDRESS WELL NO. 2

WELL LOCATION SE SE NE

DRILLING Okmar Oil Company 2310 Ft. from N Line and

CONTRACTOR 330 Ft. from E Line of

ADDRESS 970 Fourth Financial Center the NE (Qtr.) SEC 14 Twp 12S RGE 21W.
Wichita, KS 67202

PLUGGING WELL PLAT (Office Use Only)
CONTRACTOR KCC
ADDRESS KGS ☒
SWD/REP
PLG.

TOTAL DEPTH 1730 PBD 1730

SPUD DATE 10/28/83 Est DATE COMPLETED 11/1/83 Est

ELEV: GR 2313' DF ---- KB 2318'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

Amount of surface pipe set and cemented 323' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other Wash down dry hole for SWD

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Evan C. Mayhew, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Beren Corporation LEASE Baughner "B" SEC. 14 TWP. 12S RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1710'			
Cedar Hills Sand	1180'			
Cheyenne	980'			
Kiowa Shale	900'			
Dakota Sand	630'			
Greenhorn Lime	500'			
Ft. Hays Lime	180'			

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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
None		1350-1420	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
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Gravity		-----	
Estimated Production -I.P.	Oil SWD	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 1350-1420'	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	20	323'	60/40 Poz	200	2% gel 3% CC
Production	7 7/8	5 $\frac{1}{2}$	14	1730'	Class A	150	
					Lite	300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	.42" DPJS	1400-20
TUBING RECORD					
Size	Setting depth	Packer set at			
2 2/8	1200'	1200'			1380-90