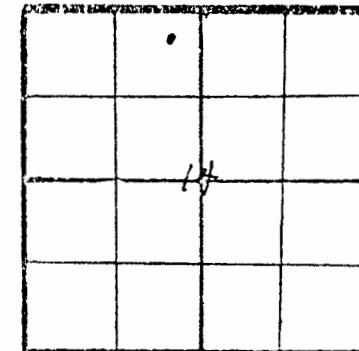


AFFIDAVIT AND COMPLETION FORM WICHITA, BRANCH ACO-1

14-12-21W State Geological Survey P/

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Glickman, Inc.API NO. 15-195-20,925ADDRESS 702 South St. Francis, Box 11104COUNTY TregoWichita, KansasFIELD 1**CONTACT PERSON Dwight EverhartLEASE CottonPHONE 316-628-4858PROD. FORMATION ArbucklePURCHASER Koch Oil CompanyWELL NO. 3ADDRESS 4111 E. 37th NorthWELL LOCATION NE/4 NE/4 NW/4Wichita, Kansas 67220330 Ft. from North Line andDRILLING CONTRACTOR Red Tiger Drilling Company330 Ft. from EAST Line ofADDRESS 1720 KSB Building, Wichita, Ks. 67202the NW 1/4 SEC. 14 TWP. 12S RGE. 21WPLUGGING CONTRACTOR Red Tiger Drilling CompanyADDRESS 1720 KSB Building, Wichita, Ks. 67202TOTAL DEPTH RTD 4,046', DDTD 4055'

WELL PLAT

(Quarter) or (Full)
Section -
Please
indicate.SPUD DATE 12/21/81DATE COMPLETED 1/4/82ELEV: GR 2336' DF KB 2,341' 4-1-82

DRILLED WITH (X) (ROTARY) (X) TOOLS

Report of all strings set - surface, intermediate, production, etc.

Used Surface Casing
(New) / XXXXX casing ProductionMISC.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/H.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	226'	Common	165 sx	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	4,040'	Common-Bottom Halco Lite-Top	75 sx 400 sx	

RECEIVED

PERFORATION RECORD COMMISSION

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole		AUG 1 1 1982

TUBING RECORD

Size	Setting depth	Packer set at	Conservation Division	Wichita, Kansas

ACID, FRACTURE, SHOT, CEMENT RECORD

Amount and kind of material	STATE CORPORATION	Depth interval treated
2000 Gal. 15% Inhibited Acid	APR - 8 1982	4038-4055

CONSERVATION DIVISION
Wichita, Kansas

Name of lowest fresh water producing stratum Unknown
 Estimated height of cement behind pipe 220'

Depth 100'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG
OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	0	1240	Topeka	3382'
Sand	1240	1455	Anhydrite	1753'
Shale	1455	1544	Heebner	3598'
Shale & Sand	1544	1753	Toronto	3618'
Anhydrite	1753	1799	Lansing-KC	3632'
Shale	1799	2985	Marmaton	3928'
Shale & Lime Streaks	2985	3210	Artuckle	4010'
Shale & Lime	3210	3355		
Lime	3355	3428		
Lime & Shale	3428	3495		
Lime	3495	4046		
RTD	4046			

Electric Log by Electra.



DST #1 3934 - 3948. Recovered 10' Mud,
 IFP 49, FFP 69, ISIP 69, FSIP 99.

DST #2 4014 4046. Recovered 200" Oil
 Cut Mud, 180' Heavy Oil Cut Mud,
 (20% Gas, 10% Mud, 70% Oil). Took
 open log & tested open hole, Run = good
 porosity.

TEST DATE:	PRODUCTION				A.P.I. Gravity
Date of first production	5-17-82	Producing method (flowing, pumping, gas lift, etc.)	Pumping		32.5
RATE OF PRODUCTION PER 24 HOURS	24	Gas bbls.	—	Water MCF 30 %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)				//	CFPB
				Producing Interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.