

AFFIDAVIT AND COMPLETION FORM

WICHITA, BRANCH

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Glickman, Inc.API NO. 15-195-20,925ADDRESS 702 South St. Francis, Box 11104COUNTY TregoWichita, KansasFIELD 1**CONTACT PERSON Dwight EverhartLEASE CottonPHONE 316-628-4858PROD. FORMATION ArbucklePURCHASER Koch Oil CompanyWELL NO. 3ADDRESS 4111 E. 37th NorthWELL LOCATION NE/4 NE/4 NW/4Wichita, Kansas 67220

330 Ft. from NORTH Line and
330 Ft. from EAST Line of
the NW/4 SEC. 14 TWP. 12S RGE. 21W

DRILLING

CONTRACTOR Red Tiger Drilling CompanyADDRESS 1720 KSB Building, Wichita, Ks. 67202

PLUGGING

CONTRACTOR Wichita, KansasADDRESS 4055TOTAL DEPTH RTD 4,046', DDTD 4055' PBDT 4055'SPUD DATE 12/21/81 DATE COMPLETED 1/4/82ELEV: GR 2336' DF KB 2,341'4-1-82DRILLED WITH (~~XXXX~~) (ROTARY) (~~XXX~~) TOOLS

Report of all strings set — surface, intermediate, production, etc.

Used Surface Casing (New) / ~~XXXX~~ casing ProductionKCC ☒KGS ☒MISC. ☐

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	226'	Common	165 sx	3% C.C., 2% Gel
Production	7 7/8"	5 1/2"	14#	4,040'	Common-Bottom Halco Lite-Top	75 sx 400 sx	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
Open Hole		

RECEIVED
AUG 11 1982
CONSERVATION DIVISION
WICHITA, KANSAS

ACID, FRACTURE, SHOT, CEMENT RECORD

Amount and kind of material used	Depth interval treated
2000 Gal. 15% Inhibited Acid	4038-4055
APR - 8 1982 CONSERVATION DIVISION Wichita, Kansas	

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe 220'

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOG OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>14-12-21w</u>	
Shale	0	1240	Topeka	3382'
Sand	1240	1455	Anhydrite	1753'
Shale	1455	1544	Heebner	3598'
Shale & Sand	1544	1753	Toronto	3618'
Anhydrite	1753	1799	Lansing-KC	3832'
Shale	1799	2985	Marmaton	3928'
Shale & Lime Streaks	2985	3210	Arkuckle	4010'
Shale & Lime	3210	3355		
Lime	3355	3428		
Lime & Shale	3428	3495		
Lime	3495	4046		
RTD		4046		

Electric Log by Electra.



DST #1 3934 - 3948. Recovered 10' Mud, IFP 49, FFP 69, ISIP 69, FSIP 99.

DST #2 4014 4046. Recovered 200" Oil Cut Mud, 180' Heavy Oil Cut Mud, (20% Gas, 10% Mud, 70% Oil). Took open log & tested open hole, Run good porosity.

TEST DATE:

PRODUCTION

Date of first production	<u>5-17-82</u>	Producing method (flowing, pumping, gas lift, etc.)	<u>Pumping</u>	A.P.I. Gravity	<u>32.5</u>
RATE OF PRODUCTION PER 24 HOURS	<u>24</u>	Gas	<u>—</u>	Water	<u>30</u> % <u>11</u> bbls.
Distribution of gas (vented, used on lease or sold)			Producing interval (s)		

** The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED JAN 12 1982